

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30870</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-52
7. Lease Name or Unit Agreement Name <b>SAN JUAN 30-6 UNIT</b>
8. Well Number <b>86B</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>BASIN DAKOTA / BLANCO MESAVERDE</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **P** : **277'** feet from the **South** line and **1268'** feet from the **East** line  
Section **36** Township **30N** Range **7W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6848' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/02/10 MIRU H&P 282. NU BOPE. PT csg to 600#/30 min on 21:30hrs @ 10/02/10. Test-OK.

10/03/10 RIH w/8 3/4" bit. Tag & DO cmt @ 273'. Drilled to 4172' - Inter TD reached 10/05/10. Circ. hole & RIH w/ 98jts, 7", 23# J-55 LT&C set @ 4164' w/ ST @ 3552'. 1<sup>st</sup> Stage - Pre-flushed w/ 10bbl GW, 2bbls FW. Pumped Scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 44sx(94cf-17bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 41sx(57cf-10bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 50bbls FW & 20bbls MW. Bumped plug. Plug down @ 08:40hrs on 10/09/10. Open ST & Circ. 14bbls cmt to surface. WOC. 2<sup>nd</sup> stage - Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped Scavenger w/ 19sx(57cf-10bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, 0.4% SMS. Lead w/ 408sx(869cf-154bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, 0.4% SMS. Dropped Plug & displaced w/ 140bbls of FW. Bumped plug & close ST. Circ. 16bbls cmt to surface. Plug down @ 11:22hrs on 10/09/10. RD cmt. WOC.

10/09/10 RIH w/ 6 1/4" bit. Drill out ST @ 3552'. PT 7" csg to 1500#/30min @ 22:00hrs on 10/09/10. Test-OK. Drilled w/ 6 1/4" bit to 8429' TD reached 10/11/10. Circ. hole & RIH w/205jts, (BT&C 35jts LT&C 170jts, ) 4 1/2", 11.6#, L-80 set @ 8429'. RU to cmt. Pre-flushed w/ 10bbls GW, 2bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/ 303sx (600cf-107bbls) Premium Lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Flushed lines w/15 FW. Dropped plug & displaced w/ 131bbs FW. Bumped plug. Plug down @16:28hrs 10/12/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:30hrs on 10/12/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

RCVD OCT 19 '10  
OIL CONS. DIV.

Spud Date:

08/18/10

Rig Released Date:

10/12/10

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Marie E. Jaramillo*

TITLE

Staff Regulatory Technician

DATE

10/14/10

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY:

*Kelly G. Ross*

TITLE

DATE

NOV 18 2010

Conditions of Approval (if any):

*[Signature]*

*alt*