State of New Mexico Energy, Minerals and Natural Resources

Energy, Minerals and Natural R	esources Jun 19, 2008				
	WELL API NO.				
OIL CONSERVATION DIV	/ISION 30-045-35089				
1220 South St. Francis	5. Indicate Type of Lease				
	STATE TEE				
Santa Fe, NM 87505	o. State on to sub Bease No.				
	E-9224-5				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU					
PROPOSALS.)	e ter ter ter				
1. Type of Well: Oil Well Gas Well Other	8. Well Number 34S				
2. Name of Operator	9. OGRID Number				
ConocoPhillips Company	217817				
3. Address of Operator	10. Pool name or Wildcat				
P.O. Box 4289, Farmington, NM 87499-4289	Blanco PC / Basin FC				
4. Well Location					
Unit Letter E: 1800 feet from the North lin	e and 890 feet from the West line				
Section 2 Township 27N Range	8W NMPM San Juan County				
11. Elevation (Show whether DR, RKB,-RT,-GR, etc.) 6257'-GR					
12. Check Appropriate Box to Indicate Natur	e of Notice, Report or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:				
	MEDIAL WORK ALTERING CASING				
_	MMENCE DRILLING OPNS. P AND A				
	CASING/CEMENT JOB				
<u> </u>	SING/CEMENT JOB				
DOWNHOLE COMMINGLE	Section 1997 and 1997				
OTHER: □ OT	HER: 🛛 Spud Report				
13. Describe proposed or completed operations. (Clearly state all pertin	ent details, and give pertinent dates, including estimated dat				
of starting any proposed work). SEE RULE 1103. For Multiple Co	mpletions: Attach wellbore diagram of proposed completion				
or recompletion.	•				
	*				
10/14/2010 MIRU MOTE 212. Spud w/8 3/4" bit @09:30hrs on 10/					
7", 20#, J-55 ST&C set @ 316'. RU to cmt. Pre-flush w/20bbls FW.	Pumped 59sx(94cf-17bbls) Premix w/20% fly-ash. Drop				

10/14/2010 MIRU MOTE 212. Spud w/8 3/4" bit @09:30hrs on 10/14/2010. Drilled ahead to 321'. Circ hole & RIH w/10jts, 7", 20#, J-55 ST&C set @ 316'. RU to cmt. Pre-flush w/20bbls FW. Pumped 59sx(94cf-17bbls) Premix w/20% fly-ash. Drop plug & displaced w/1bbl FW. Lost circ @ end of cmt job. Top-set 7" surface csg w/24sx(33cf-6bbls) neat cmt . Circ 1bbl good cmt to surface. RD cmt. WOC. ND BOPE. RD RR @10:30hrs on 10/16/10.

Rig Released Date:

10/16/2010

PT will be conducted by Drilling Rig. Results will appear on next report. APD/ROW

10/14/2010

RCVD OCT 19'10 OIL CONS. DIV. DIST. 3

DATENOV 1 8 2010

hereby certify that the	he information above is true and comp	lete to the be	est of my knowledge and belief.			
	$1 \cdot 1 \cdot 1 \cdot 2 \cdot 1$		•			
SIGNATURE /	Mis Tourse	TITLE	Staff Regulatory Technician	DATE	10/18/2010	

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

APPROVED BY: Tall G. Rose TITLE District #3

Conditions of Approval (if any):

Spud Date:

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