Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office Jun 19, 2008 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-35089 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-9224-5 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FC State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 34S 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Basic FC / Blanco PC 4. Well Location Unit Letter E: 1800 feet from the North line and 890 feet from the West line Section 2 Township 27N Range 8W **NMPM** San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6257' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING \prod MULTIPLE COMPL П CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE OTHER: OTHER: \(\Bar{\} \) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/18/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min. Test - OK. RIH w/ 6 1/4" bit. Tag cmt @ 44'. D/O cmt to 280'. Re-tested csg on 10/14/2010 to 600#/30min. Test - OK. 10/20/2010 Drilled ahead w/6 1/4" bit to 2817' - TD reached 10/21/2010. Circ hole & RIH w/65jts, 4 1/2", 10.5#, J-55, ST&C set @ 2817'. RU to cmt. Pre-flush w/10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls) Premium Lite FM w/3% CaCl, .25pps Cello-Flake, 5pps LCM-1, .4% SMS and 8% bentonite, Lead w/188sx(400cf-71bbls) Premium Lite FM w/3% CaCl, .25pps Cello-Flake, 5pps LSM-1, .4% SMS and 8% bentonite. Tail w/48sx(66cf-12bbls) Type III cmt w/1% CaCl, .25pps Cello-Flake and .2% FL-52. Flushed lines w/15bbls FW. Drop plug & displaced w/44bbls FW. Bump plug. Circ 17bbls cmt to surface. WOC. Plug down @ 19:15hrs on 10/21/2010. ND BOPE. NU WH. RD RR @ 01:30hrs on 10/22/2010. PT will be conducted by Completion Rig. Results & TOC will appear on next report. DIST. 3 Spud Date: 10/14/2010 Rig Released Date: 10/16/2010 I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Staff Regulatory Technician DATE 10/25/2010 TITLE Dollie L. Busse E-mail address: Type or print name dollie.l.busse@conocophillips.com PHONE: 505-324-6104 Deputy Oil & Gas Inspector, For State Use Only DATE_NOV 1 8 2010 District #3 EN G. ROUNTS APPROVED BY: TITLE Conditions of Approval (if any):



