

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
OCT 12 2010
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078875
2. Name of Operator Huntington Energy, L.L.C.		6. If Indian, Allottee or Tribe Name
3a. Address 908 N.W. 71st St., Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW, 790' FNL & 1650' FWL Sec 33-T25N-R6W NMPM		8. Well Name and No. Canyon Largo Unit # 326
		9. API Well No. 30-039-23264
		10. Field and Pool or Exploratory Area Devils Fork Gallup
		11. Country or Parish, State Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. respectfully requests to TA the above referenced well due to uneconomic production. The following is the TA procedure:

- MICU. Blow down casing to sales line. Unseat pump, hot oil if necessary. POOH pump, rods and lay down all. POOH with tubing.
- Rig Up Basin Wireline. RIH with 3.75" Gauge Ring to 5050'. RIH with 4 1/2" CIBP and set at 4980'. RD Wireline.
- RIH with 2 3/8" tubing and tag CIBP. Pull 1 jt tubing. Load well with produced water. Pressure test will to 500 psi for 30 minutes. If test OK, call NMOCD and set up Pressure Test to be witnessed.

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

THIS APPROVAL EXPIRES

11/10/11

If pressure test fails, contact this office prior to commencing repair operations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith	Title Regulatory
Signature <i>Catherine Smith</i>	Date 10/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Petr. Eng.</i>	Date <i>11/10/10</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Canyon Largo Unit #326

CURRENT

Rio Arriba County, New Mexico

NW Sec 33 - 25N - 6W

790' FNL 1650' FWL

API: 30-039-23264

Today's Date: 10/7/2010

Spud: 11/3/1983

Completed: 2/2/1984

Devil's Fork Gallup Formation

Oil Well

KB: 6782'

Surf Csg:

8 5/8" 24# set @ 306' KB; 210 sx, 248 cu ft

Tops:

Mesa Verde 4102'

Menefee 4182'

Pt. Lookout 4798'

Mancos 5010'

Gallup 5922'

Stage Tool @ 2729' w/240 sx Cls B Poz
TOC @ 1700'

Gallup Perfs:

5056, 5085, 5093, 5106, 5118, 5131,
5152, 5166, 5192, 5608, 5649, 5694,
5708, 5908, 6010, 6022, 6032, 6042,
6061, 6082, 6112, 6113, 6144, 6157,
6167, 6181, 6200, 6225, 6252, 6268,
6286, 1 spf

PROPOSED CIBP @ 4980'
POOH W/TUBING

Stage Tool @ 5390' w/310 sx Cls B Poz
TOC @ 3277'

Tubing: 2 3/8" set @ 6235'

Gallup Frac:

5056-5708: 70Q foam, 80,000# 20/40
sand

5908-6286: 70Q Foam, 125,000# 20/40
sand

Prod Csg:

4 1/2" 10.5# csg set @ 6410'; 765 sx, 1162 cu ft

1st stage: 215 sx 50/50 poz,

2nd stage: 310 sx 65/35 Cls B

3rd stage: 240 sx 65/35 Cls B

TD: 6410'

PBTD: 6395'