

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit A (NENE), 1120' FNL & 870' FEL, Section 26, T30N, R6W, NMPM

5. **Lease Number**  
SF -078741

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**  
San Juan 30-6 Unit

8. **Well Name & Number**  
San Juan 30-6 Unit 112Y

9. **API Well No.**

30-039-23501

10. **Field and Pool**

Morris Bluff Entrada

11. **County and State**  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**Type of Action**

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - ☐ Run IITA

RCVD OCT 26 '10  
OIL CONS. DIV.  
DIST. 3

**13. Describe Proposed or Completed Operations**

Pertaining to the NOI submitted 9/2/10, to run an IITA in the San Juan 30-6 Unit 112Y to remediate backside pressure, according to the NMOCD "Conditions of Approval", in condition number 7, is states that a maximum of two 10' tubing subs will be allowed. We would like to request that a third tubing sub of 4' in length be allowed. This third tubing sub is needed to reach from the R-nipple at 8193' up into the 4-1/2" tubing above the packer top at 8171'.

The original IITA installation procedure called for a third 10' tubing sub, but if there is a concern on the length of the IITA, the third tubing sub can be reduced to 4'.

**The new procedure and wellbore schematic are attached.**

Notify NMOCD 24 hrs  
prior to beginning  
operations

**14. I hereby certify that the foregoing is true and correct.**

Signed Rhonda Rogers Title Staff Regulatory Technician Date 10/14/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 25 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* SEE ATTACHED CONDITIONS OF  
NMOCD APPROVAL \*

NMOCD

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
SM

San Juan 30-6 Unit 112Y  
API#30-039-23501

1. RU slickline, run GR to R-nipple @ 8193', broach any tight spots if necessary.
2. RU and run Internal Isolation Tool Assembly (IITA). IITA will consist of a 3.75" R-packoff, connected to **two 2-7/8" x 10' 6.50# L-80 poly-lined tubing subs**, connected to a 2-7/8" F-nipple (2.250" ID), **connected to one 2-7/8" x 4' 6.50# L-80 poly-lined tubing sub**, connected to a 4-1/2" G-packoff.
3. Set IITA down on R-nipple no-go @ 8193'. Jar down and set 4-1/2" G-packoff, G-packoff will be located @ 8167', shear off tool.
4. POOH with slickline, RU at least 20' of 1-3/4" sinker bars, RIH and jar down on G-packoff.
5. POOH with slickline, RDMO slickline unit.

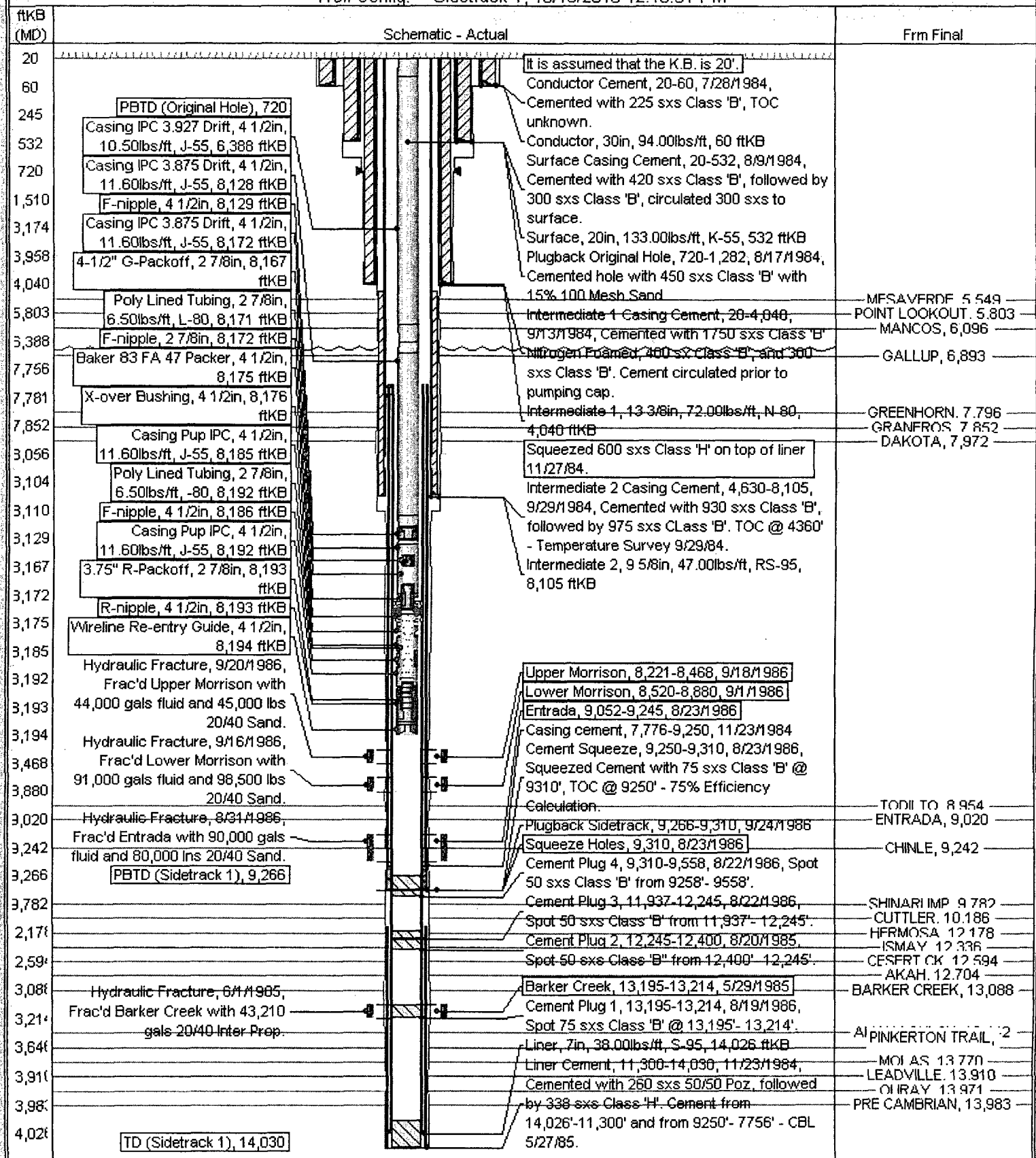
# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #112Y SWD

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003923501	NMPM,026-030N-006W	WILDCAT		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,675.00	6,695.00	20.00				

Well Config: - Sidetrack 1, 10/13/2010 12:16:31 PM



## **NMOCD Conditions of Approval**

1. Notify NMOCD Aztec 24 hours prior to installation.
2. Approval is granted for a one year period only.
3. A Mechanical Integrity Test must be conducted at the end of the approval period.
4. Casing pressure must be continuously charted.
5. Pressure charts must be submitted to NMOCD quarterly.
6. NMOCD must be notified immediately upon observation of any pressure on the casing.
7. The top seal of the IITA must be set within five (5) feet of the permanent packer seal assembly.
8. A current and complete Wellbore Schematic must be submitted to NMOCD upon installation.