submitted in lieu of Form 3160-5
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Notices and Reports on Wells		
		5.	Lease Number
1.	Type of Well GAS	6.	SF -078741 If Indian, All. or Tribe Name
2.	Table of Operator	(A) (ED) 7.	Unit Agreement Name San Juan 30-6 Unit
	BURLINGTON RESCURCES OIL & GAS COMPANY LP OCT 1	. 4 2010	
3.	Address & Phone No. of Operator Sarmington	n Field Office 8. nd Wanagemen.	Well Name & Number San Juan 30-6 Unit 112
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M		30-039-23501
		10.	Field and Pool
Sul	rf: Unit A (NENE), 1120' FNL & 870' FEL, Section 26, T30N, R6W, NMPM	11.	Morris Bluff Entrada County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE Type of Submission Type of Action	PORT, OTHER	DATA
	X Notice of Intent Abandonment Change of Plane Recompletion New Constru		Other - Run IITA
	Subsequent Report Plugging Non-Routine Casing Repair Water Shut of	Fracturing	RCVD OCT 26'10 OIL CONS. DIV.
_	Final Abandonment Altering Casing Conversion to	o Injection	DIST. 3
bac a m len tub	rtaining to the NOI submitted 9/2/10, to run an IITA in the San Juan ekside pressure, according to the NMOCD "Conditions of Approval" naximum of two 10' tubing subs will be allowed. We would like to 10 gth be allowed. This third tubing sub is needed to reach from the Roing above the packer top at 8171'. The original IITA installation procedure called for a third 10' tubing sugth of the IITA, the third tubing sub can be reduced to 4'.	', in condition request that a the nipple at 8193'	number 7, is states that hird tubing sub of 4' in up into the 4-1/2"
Th	e new procedure and wellbore schematic are attached.	Notify NMOCI prior to beg operation	
14.	I hereby certify that the foregoing is true and correct.		
Sigr	ned Herld See Rhonda Rogers Title S	taff Regulatory Te	chnician Date 10/14/
(Thi	is space for Federal or State Office use)		ENEDFORFECORD
API	PROVED BYTitleTotaleTitleTotaleTotaleTotaleTotaleTotaleTotaleTotaleTotale		Date 7 25 2010
Title I	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of nited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	FAR	MANGTON FIELD-OFFICE
SE	E ATTACHED CONDITIONS OF NMOCD WILL &		-

San Juan 30-6 Unit 112Y API#30-039-23501

- 1. RU slickline, run GR to R-nipple @ 8193', broach any tight spots if necessary.
- 2. RU and run Internal Isolation Tool Assembly (IITA). IITA will consist of a 3.75" R-packoff, connected to two 2-7/8" x 10' 6.50# L-80 poly-lined tubing subs, connected to a 2-7/8" F-nipple (2.250" ID), connected to one 2-7/8" x 4' 6.50# L-80 poly-lined tubing sub, connected to a 4-1/2" G-packoff.
- 3. Set IITA down on R-nipple no-go @ 8193'. Jar down and set 4-1/2" G-packoff, G-packoff will be located @ 8167', shear off tool.
- 4. POOH with slickline, RU at least 20' of 1-3/4" sinker bars, RIH and jar down on G-packoff.
- 5. POOH with slickline, RDMO slickline unit.

Current Schematic

ConocoPhillips Well Name: SAN JUAN 30-6 UNIT #112Y SWD

17000 00392:	· · · · · ·	Id Name LDCAT KB-Ground Distance	NEW MEXICO	Country eration Type
	6,675.00 6,695.00	 A. A. CARLEST AND PROPERTY AND ADDRESS AN	0.00 Racking angersance (type)	u-170mg (large) 0 wasce (ly
	We	l Config: - Sidetr	ack 1, 10/13/2010 12:16:31 PM	
tkB MD)		Schematic - Ad	ctual	Frm Final
20 -			It is assumed that the K.B. is 20'.	4
60			Conductor Cement, 20-60, 7/28/1984,	
245	PBTD (Original Hole), 720		Cemented with 225 sxs Class 'B', TOC unknown.	
532	Casing IPC 3.927 Drift, 41/2in, 10.50lbs/ft, J-55, 6,388 ftKB \	2011.1104		
720	Casing IPC 3.875 Drift, 4 1/2in,		Surface Casing Cement, 20-532, 8/9/1984,	
,510	11.60lbs/ft, J-55, 8,128 ftKB		Cemented with 420 sxs Class 'B', followed by 300 sxs Class 'B', circulated 300 sxs to	
174	F-nipple, 4 1/2in, 8,129 ftKB Casing IPC 3.875 Drift, 4 1/2in,		surface.	
	11.60lbs/ft, J-55, 8,172 ftKB		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
958	4-1/2" G-Packoff, 2 7/8in, 8,167		Plugback Original Hole, 720-1,282, 8/17/1984, Cemented hole with 450 sxs Class 'B' with	
,040	Poly Lined Tubing, 2 7/8in,		15% 100 Mesh Sand	MESAVERDE 5 549 -
,803	6.50lbs/ft, L-80, 8,171 ftKB		Intermediate 1 Casing Cement, 20-4,948,	
,388	F-nipple, 2 7/8in, 8,172 ftKB Baker 83 FA 47 Packer, 4 1/2in, 1		9/13/1984, Cemented with 1750 sxs Class B' Nillipopen Foamed, 460 sx Class B', and 300	GALLUP, 6,893
,756	8,175 ftKB	71.1 N	sxs Class 'B'. Cement circulated prior to	OHEEDI 0,000
,781	X-over Bushing, 4 1/2in, 8,176		pumping cap.	ODEENI JOON 7 700
,852	Casing Pup IPC, 41/2in, Vi		Intermediate 1, 13 3/8in, 72.00lbs/ft, N-80, 4,040 ftKB	GREENHORN. 7.796 GRANFROS_7 852
,056	11.60lbs/ft, J-55, 8,185 ftKB		Squeezed 600 sxs Class 'H' on top of liner	DAKOTA, 7,972
104	Poly Lined Tubing, 2 7/8in,		11/27/84. Intermediate 2 Casing Cement, 4,630-8,105,	
110	6.50lbs/ft, -80, 8,192 ftKB F-nipple, 4 1/2in, 8,186 ftKB		9/29/1984, Cemented with 930 sxs Class 'B',	
129	Casing Pup IPC, 4 1/2in,	38	followed by 975 sxs CLass 'B'. TOC @ 4360'	
1	11.60lbs/ft, J-55, 8,192 ftKB		- Temperature Survey 9/29/84.	
167	3.75" R-Packoff, 2 7/8in, 8,193		\ Intermediate 2, 9 5/8in, 47.00lbs/ft, RS-95, 8,105 ftKB	
172	R-nipple, 4 1/2in, 8,193 ftKB		·	
,175	Wireline Re-entry Guide, 4 1/2in,			
,185	8,194 ftKB			
,192	Frac'd Upper Morrison with	TIEI	Upper Morrison, 8,221-8,468, 9/18/1986 Lower Morrison, 8,520-8,880, 9/1/1986	
,193	44,000 gals fluid and 45,000 lbs \		Entrada, 9,052-9,245, 8/23/1986	
,194	20/40 Sand. \\ Hydraulic Fracture, 9/16/1986, \	###	Casing cement, 7,776-9,250, 11/23/1984	
,468	Frac'd Lower Morrison with	- ●	// Cement Squeeze, 9,250-9,310, 8/23/1986, Squeezed Cement with 75 sxs Class 'B' @	
,880	91,000 gals fluid and 98,500 lbs	<u> -₽∄ [+₽</u>	—/∭9310', TOC @ 9250' - 75% Efficiency	
,020	20/40 Sand. Hydraulic Fracture, 8/31/1986,		Calculation.	TODII TO 8 954 —— ENTRADA, 9,020 —
,242	Frac'd Entrada with 90,000 gals		// Plugback Sidetrack, 9,266-9,310, 9/24/1986 /// Squeeze Holes, 9,310, 8/23/1986	CHINLE, 9,242
266	fluid and 80,000 lns 20/40 Sand. PBTD (Sidetrack 1), 9,266	#	Cement Plug 4, 9,310-9,558, 8/22/1986, Spot	O, III TEEL, Ope TE
- 1	[- 2 - 2 (Sidon dok +)] 5 [200]			CHINIADUNAD 0.700
,782			Spot 50 sxs Class 'B' from 11,937'- 12,245'.	SHINARI IMP 9 782 — CUTTLER, 10.186 —
1,178			Cement Plug 2, 12,245-12,400, 8/20/1985,	HFRMOSA 12178 — ——ISMAY 12336 ——
,594			Spot 50 sxs Class 'B" from 12,400' 12,245'.	CESFRT CK 12 594 AKAH, 12,704
1,086	Hydraulic Fracture, 6/1/1905,		Barker Creek, 13,195-13,214, 5/29/1985 Cement Plug 1, 13,195-13,214, 8/19/1986,	BARKER CREEK, 13,088
,214	Frac'd Barker Creek with 43,210 ————————————————————————————————————		Spot 75 sxs Class 'B' @ 13,195'- 13,214'.	ALLENDER STEEL STE
,646	gaio zorro irital Flap:		Liner, 7in, 38.00lbs/ft, S-95, 14,026 ftKB	AI PINKERTON TRAIL, 2
,91(Liner Cement, 11,300-14,030, 11/23/1984, Cemented with 260 sxs 50/50 Poz, followed	MOLAS 13 770 LEADVILLE, 13,910
,98:			/ Cemented with 250 sxs 50/50 Poz, followed	
,026			// 14,026'-11,300' and from 9250'- 7756' - CBL	
,024	TD (Sidetrack 1), 14,030			

NMOCD Conditions of Approval

- 1. Notify NMOCD Aztec 24 hours prior to installation.
- 2. Approval is granted for a one year period only.
- 3. A Mechanical Integrity Test must be conducted at the end of the approval period.
- 4. Casing pressure must be continuously charted.
- 5. Pressure charts must be submitted to NMOCD quarterly.
- 6. NMOCD must be notified immediately upon observation of any pressure on the casing.
- 7. The top seal of the IITA must be set within five (5) feet of the permanent packer seal assembly.
- 8. A current and complete Wellbore Schematic must be submitted to NMOCD upon installation.