

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 08 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit E (SWNW), 1785' FNL & 335' FWL, Section 18, T25N, R4W, NMPM

5. Lease Number
Contract 64

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 20 12

9. API Well No.

30-039-24271

10. Field and Pool
W Lindrith Gallup DK/Blanco MV11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips Company P&A'd the subject well on 10/5/2010 per the attached report.

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 10/8/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 29 2010

FARMINGTON FIELD OFFICE
511

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 20 #12

October 5, 2010
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1785' FNL & 335' FWL, Section 18, T-25-N, R-4-W
Rio Arriba Country, NM
Lease Number: JIC64
API#30-039-24271

Plug and Abandonment Report

Notified JAT – BLM and NMOCD on 9/29/10

Plugging Summary:

- 09/27/10 MOL and RU. Check well pressure: tubing and casing, 500 PSI; bradenhead, 0 PSI. Dig out bradenhead valve and replace. Remove chemical pot. Lay relief lines. SI well. SDFD.
- 09/29/10 Check well pressure: tubing and casing, 500 PSI; bradenhead, 0 PSI. Blow down casing to 200 PSI. Blow down tubing. Kill well with 70 bbls of water down tubing. ND wellhead. NU BOP, test. Attempt to PU on tubing, pulling 12,000# to 15,000# over string weight. Unable to pull tubing. Dump 5 gallons of diesel onto tubing hanger. Pull up to 45,000#, let diesel work for 30-40 minutes; worked tubing free. PU on tubing and LD hanger. TOH and tally 261 joints 2.375" tubing. TIH with 5.5" casing scraper to 7038'. SI well. SDFD.
- 09/30/10 Check well pressure: tubing, 60 PSI; casing, 120 PSI. Blow down well. Kill well with 30 bbls of water down tubing. TOH and LD scraper. TIH with 5.5" DHS cement retainer and set at 6947'. Pressure test tubing to 1000 PSI, held OK. Sting out of cement retainer. Load the hole with 60 bbls of water.
Plug #1 with CR at 6947', spot 42 sxs Class B cement (49.56 cf) inside casing above CR up to 6568' to isolate the Dakota and Gallup intervals.
TOH with tubing and WOC. SI well. SDFD.
- 10/01/10 Open well, no pressure. TIH with tubing and tag cement at 6408'. PUH to 5821'. TIH with 5.5" DHS cement retainer and set at 5821'. Sting out of cement retainer. Load the 5.5" casing with 160 bbls of water and circulate well clean. Pressure test to 800 PSI, held OK. Bryce Hammond, JAT – BLM representative, approved procedure change.
Plug #2 and #3 combined with CR at 5821', spot 70 sxs Class B cement (82.6 cf) inside casing above CR up to 5189' to isolate the Mesaverde perforations and top.
PUH to 4610'. Load casing with 1-1/2 bbls of water.
Plug #4 spot 18 sxs Class B cement (21.24 cf) inside casing from 4610' up to 4448' to cover the Chacra plug.
TOH with tubing. SI well. SDFD.
- 10/04/10 Open well, no pressure. Load the casing with 3 bbls of water.
Plug #5 spot 80 sxs Class B cement (94.4 cf) inside casing from 3742' up to 3019' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
TOH with tubing. Perforate 3 holes at 1889'. Establish rate through squeeze holes 1 bpm at 750 PSI. TIH with 5.5" DHS cement retainer and set at 1840'. Sting out of cement retainer. Load casing with 4 bbls of water. Sting in to cement retainer. Establish rate into squeeze holes 1 bpm at 750 PSI.

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Jicarilla 20 #12

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Plugging Summary - Continued:

10/04/10 **Plug #6** with cement retainer at 1840', mix and pump 48 sxs Class B cement (56.64 cf), squeeze 30 sxs outside casing and leave 18 sxs inside casing above cement retainer up to 1732' to cover the Nacimiento top. Note: bradenhead circulating.

TOH and LD all tubing. Perforate 3 holes at 470'.

Plug #7 mix and pump 138 sxs Class B cement (162.84 cf) down 5.5" casing from 470' to surface, circulate good cement out the bradenhead valve.

ND BOP. Dig out wellhead. Monitor wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in the annulus and down 6' in the 5.5" casing.

Plug #8 mix and pump 20 sxs Class B cement (23.6 cf) to top off casings and install P&A marker. SDFD.

10/05/10 RD rig. Cut off anchors. MOL.

Jim Yates, ConocoPhillips representative, was on location.

Bryce Hammond and Tony Wautekenay, JAT - BLM representatives, were on location.