

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 09 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1850' FSL & 1005' FEL, Section 13, T30N, R5W, NMPM

5. Lease Number
SF-080538
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-5 Unit
8. Well Name & Number
San Juan 30-5 Unit 104E
9. API Well No.
30-039-26417
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

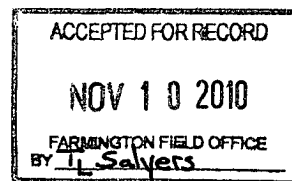
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Recompletion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD NOV 15 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 11/9/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

San Juan 30-5 Unit 104E
API# 30-039-26417
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

09/04/2010 MIRU KEY 28.
09/07/2010 ND WH. ~~LN~~ BOPE. PT BOPE. Test – OK.
09/08/2010 RU BlueJet W/L. RIH w/ CBP set @ 6470'. PT csg to 4000#/30min. Test – OK. RD W/L. ✓
09/13/2010 RU W/L to Perf Point Lookout/Lower Menefee w/ .34" diam. - ISPF @ 6125', 6118',
6114', 6109', 6105', 6089', 6072', 6066', 6062', 6058', 6054', 6050', 6046', 6042', 6033',
6028', 6019', 5986', 5982', 5978', 5872', 5868', 5864', 5858', 5852' = 25 Holes. Frac w/
84,560gals 70% SlickWater w/ 40,117# of 20/40 Arizona Sand. N2:695,000SCF. Set CFP
@ 5736'.
Perf Lewis w/ .34" diam. - ISPF @ 5104', 5099', 5092', 5053', 5042', 5034', 5027', 5022',
5014', 5003', 4991', 4985', 4980', 4972', 4966', 4959', 4846', 4838', 4749', 4742', 4735',
4720', 4716', 4710', 4681' = 25 Holes. Frac w/ 132,367gals 70% SlickWater w/ 115,131#
of 20/40 Arizona Sand. N2:1,870,200SCF. Start Flowback.
09/16/2010 RIH w/ CBP set @ 4552'. Plug not holding. RIH w/ CBP set @ 4461'. RD Flowback & ✓
Frac Equip.
10/08/2010 MIRU DWS 24.
10/09/2010 ND WH. NU BOPE. PT BOPE. Test – OK. Tag CBP set @ 4461' & M/O. CO & M/O CBP
@ 4552'. CO & M/O CFP @ 5736'. Flowback. ✓
10/09/2010 Started selling MV gas thru GRS. ✓
10/12/2010 Flow Test MV. ✓ CO & M/O CBP @ 6470'. C/O to PBTD @ 8353'. Flowback.
10/13/2010 RIH w/ 269jts, 2 3/8", 4.7#, J-55 tbgs set @ 8279' w/ F-Nipple @ 8277'. ND BOPE. NU
WH. RD RR @ 19:00hrs on 10/13/10. ✓