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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR Farmington Field Office
BUREAU OF LAND MANAGEMENT Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Black Hills Gas Resources

3a. Address
3200 N 1st Street Bloomfield, NM 87413

3b. Phone No. (include area code)
(505) 634-1111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: 2,500' FSL & 1,100' FEL; Sec. 24 T30N R4W; Unit Letter I
Bottom Hole: 2,042' FSL & 1,210' FWL; Sec. 24 T30N R4W; Unit Letter L

5. Lease Serial No.
NMNM13376 (BHL)

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Name and/or No.

8. Well Name and No.
Many Canyons 30-04-24 #34H

9. API Well No.
30-039-30016

10. Field and Pool, or Exploratory Area
East Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources has plugged & abandoned this well as per the attached report dated 9/14/10.

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)

Daniel Manus Title **Regulatory Technician**

Signature *[Signature]* Date **October 8, 2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **OCT 29 2010**

Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Black Hills Gas Resources, Inc.

Many Canyons 30-04-24 #34H

September 14, 2010

Page 1 of 1

2500' FSL & 1100' FEL, Section 24, T-30-N, R-4-W

Rio Arriba County, NM

Lease Number: NMNM 13376 (BHL)

API #30-039-30016

Plug and Abandonment Report

Notified JAT-BLM on 9/09/10

09/10/10 MOL. Wait on rig anchors to be tested. RU rig. Open up well; no pressure. No H₂S. ND wellhead. Bolts and lock down pins rusted up. NU BOP and test. Release on/off tool above 2.875" tubing liner. PU 60' on production string; free. SI well. SDFD.

09/13/10 Open up well; no pressure. TOH and tally 118 joints 2.375" tubing, 2 4' subs, TA, SN and 25' MA. Total tally: 3702'. Round trip 5.5" watermill mill (casing scraper) to 3778'. Tagged fill at 3775'. RIH with 5.5" DHS cement retainer and set at 3770'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI for 10 minutes.

Plug #1 with cement retainer at 3770', spot 80 sxs Class B cement (94.4 cf) inside casing from up to 3064' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.

PUH to 2114'.

Plug #2 spot 18 sxs Class B cement (21.24 cf) inside casing from 2114' up to 1955' to cover the Nacimiento top.

TOH with tubing. Load bradenhead with 2.5 bbls of water. Pressure test to 300 PSI.

TIH with 12 joints tubing and establish circulation down bradenhead and out casing with 4 bbls of water.

Plug #3 spot 51 sxs Class B cement (60.18 cf) from 380' to surface, circulate good cement out casing valve to pit.

TOH and LD tubing. SI well. SDFD.

09/14/10 Open up well; no pressure. ND BOP. Found cement down 40' in 5.5" casing and 70' in bradenhead. Dig out cellar. Issue Hot Work Permit. Cut off wellhead.

Plug #4 RIH with 1.25" poly pipe and spot 24 sxs Class B cement (28.32 cf) to fill the annulus and casing; install P&A marker.

RD rig and equipment. MOL.

Jamie Joe, JAT-BLM representatives, was on location.