State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand A <u>District III</u> 1000 Rio Brazos			10		Oil Conservation Division 1220 South St. Francis Dr.				Submit to Appropriate District Offic 5 Copie			
<u>District IV</u> 1220 S. St. Franc	ita Ee. NM 87	Santa Fe, N		ſ <b>.</b>				A CENTRED DEDOR				
1220 S. St. Fran	I.			D ATT	•		LITU.	RIZATION	TOT		AMENDED REPORT	
<sup>1</sup> Operator n			20110	KALL	OWADLE	AND AU	LIIO	<sup>2</sup> OGRID Nui		IVALISI	IONI	
Burlington F				14538								
P.O. Box 428 Farmington,	00		<sup>3</sup> Reason for Filing Cod					le/ Effective Date lowable - Gas				
<sup>4</sup> API Number	5 Pool						ol Code	- Gas				
										71599		
<sup>7</sup> Property Code <sup>8</sup> Property Name							<sup>9</sup> Well Number					
7469					San Juan 30	0-6 Unit					147N	
II. 10 Sur	rface Lo		D	Lot Idn	Feet from the	North/South	. T	E4.6 41	10471	East/West line Coun		
L L	25	30N	Range 7W	Lot Iun	2290	SOUTI		Feet from the 760	ī	est line EST	, ,	
	L	ole Locatio		<u></u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	Vest line	County	
K	25	30N	7W		2048	SOUTI	Ŧ	1926	W	EST	Rio Arriba	
12 Lse Code	13 Produ	cing Method			<sup>15</sup> C-129 Perr	mit Number 16 (		C-129 Effective	Date	<sup>17</sup> C-1	C-129 Expiration Date	
F		Code F	Date								•	
III. Oil a	and Gas	Transpor	ters		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		,		
						ansporter Name and Address				<sup>20</sup> O/G/W		
9018		Western Refining							О			
										is Light		
25244		Williams									· <b>G</b>	
										RC/D N	40V 17'10	
						4				OLC	ows. Div.	
	1											
IV. Well	Compl	etion Data										
<sup>21</sup> Spud Date		22 Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD			<sup>25</sup> Perforations		<sup>26</sup> DHC, MC	
12/15/2009		~11/21/2010		MD 8008' TVD 7761'		~MD 8008' ~TVD 770			928'	DHC-3273AZ		
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubin		g Size	<sup>29</sup> Depth Set		t	30 Sack		Cement		
12	1/4"		, 32.3#, H	-40	231'				75 sx (120 cf)			
83	3/4"	7", 23#, J-55				4053'			646 sx (1311 cf)			
6 1	1/4"	4 1/2", 11.6#, L-80				7957'			388 sx (574 cf)			
			2 3/8'	', 4.7#, L-80		Not Yet						
V. Well	Tost D	to.		. , , -								
31 Date New		ta <sup>2</sup> Gas Delive	ry Date	33 <b>T</b>	est Date	34 Test	Lengt	h 35 Th	Pressu	re	<sup>36</sup> Csg. Pressure	
NA	G	Gas Recovery Approx 11			est Bate	T CSC	<sup>34</sup> Test Length hr		35 Tbg. Pressu SI- psi			
37 Choke Size		<sup>38</sup> Oil <sup>39</sup>		Water bwpd	40 Gas mefd					41 Test Method N/A		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						Approved by: Charles Service 11-30-10						
Printed name:	~ Jess	7	Title									
Γitle:	Tamra Se		SUPERVISOR DISTRICT # 3									
	f Regulatory		Approval Date: NOV 3 0 2010									

20-DAY PRODUCTION PERIOD = PER NMOCD POLICY 2009-5

sessitd@conocophillips.com
Phone: (505) 326-9834

E-mail Address:

11/16/10

Date: