

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420603782

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM75897

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JENNAPAH GAS COM A 1
2. Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		9. API Well No. 30-045-07015-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T28N R9W SENE 1595FNL 0880FEL 36.62145 N Lat, 107.73334 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM REP. ON LOCATION FOR ENTIRE JOB

Please see attached subsequent report

RCVD NOV 2 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #94836 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/28/2010 (10SXM0792SE)**

Name (Printed/Typed) CHERRY HLAVA	Title AGENT
Signature (Electronic Submission)	Date 10/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/28/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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FORM APPROVED
OMB No. 1004-0135
Expires July 30, 2010

SUBMIT IN TRIPLICATE – Other instructions on reverse side		5. Lease Serial No. 1420603782
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or tribe Name Eastern Navajo
2. Name of Operator BP AMERICA PRODUCTION COMPANY		7. If Unit or CA/Agreement, Name and/or No. NMNM75897
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) 281-366-4081	8. Well Name and No. Jennaph Gas Com A 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1595' FNL & 880' FEL; SEC 36 T28N R09W SENE		9. API Well No. 30-045-07015
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

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BLM Rep. on location for entire job.

9/15/10 RU AWS 825 and spot all equipment.
 9/16/10 ND WH & NU BOP
 9/17/10 Csg 570#; Tbg 200#; BH 0#
 9/20/10 TIH set 4 1/2" CIBP @6400'. Pressure test well bore to 550#. Good Test. Run CBL 6400' – surface.
 9/21/10 Mix & pmp 2.4 bbls class G cement 6400' – 6250'. All Yield 1.32 cuft/sk & Density 14.8 ppg same unless otherwise noted. Mix & pmp 2.4 cement 5543' – 5393'. TIH w/3" x 3" gun & perf 3743' – 3746' @2 SPF. Pmp DN 4.5" Csg to establish rate, did not circulate. Pmp into @700# - at 1 BPM.
 9/22/10 TIH set cement retainer @3691'. RU BJ Cmt Services; Pres test lines; establish a rate of 2 BPM @700# & Sqz 161 sxs class G cement into holes perf'd 9/21/10. Got back 2 bbls good cement.
 9/23/10 TIH; tag cement @3677'. Run CBL 3677' – surface. TOC @3404'. Mix & pmp 14 sxs (3.2 bbls) spot cmt 3677' – 3477'. TIH w/3" x 3" gun & perf 3061' – 3064' @2 SPF. TIH set 4.5" cmt retainer @3010'. Sqz 38 sxs cmt slurry. Sting out of retainer; reverse out cmt. 2 bbls return.
 9/24/10 TIH; tag cmt @2998'. WOC. Run CBL 3676' - surface – No Change in log. CMT sample was set hard. TIH w/3" x 3" gun & shoot perf holes @2927' - 2930' @2 SPF. TIH set 4.5" cmt retainer @2876'. Pres test line to 2500#. Good test. Mix & pmp 27 sxs class G cmt; with cmt in tbg 2875' – 2775' got back 2.5 bbls cmt.
 9/27/10 Dig out around well head; ND BOP; ND wellhead. The top plate was welded to the 4.5" CSG. Cut off top plate – cut away from 4.5". Spear into 4.5". Pull & raise CSG.
 9/28/10 Fishing. RU power tongs; spear into 4.5".
 9/29/10 TIH; set 7 5/8" RBP @2150'. Pres test to 500#; Good Test. Run CBL 2147' – surface. Good cmt job. TOH w/7 5/8" RBP
 9/30/10 TIH open ended. Work tbg into the cut off 4.5" csg at 2200' to 2295'. Mix & pmp 16 bbls class G cmt; plug 2295' – 1900'.
 10/01/10 TIH tag 1907'. Mix & pmp 46 sxs Class G cement 1907' – 1671'; Density 14.6 ppg; Yield 1.36 cuft/sk. Mix & pmp 72 sxs class G cmt plug 1264' – 900'; Density 14.6; Yield 1.36 cuft/sk. TIH w/ 3"x3" gun & shoot sqz holes @300' – 303' @6 SPF. RU BJ Services. Mix & pmp 65 sxs Class G CMT plug 324' – surface. Density 14.6 ppg; Yield 1.37 cuft/sk.
 10/7/10 Cut off wellhead. top off w/5 gal cement. Install dryhole marker. RD MO location

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 10/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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