Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	OVED
OMB NO. 100	04-013:
Expires: July 3	1,201

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No. MUDGE C 1E		
☐ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator Contact: CHERRY HLAVA					9. API Well No.		
BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com					30-045-24719-00-S1		
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4081			10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well <i>(Footage, Sec., T., R., M., or Survey Description)</i> Sec 9 T31N R11W NWNW 0815FNL 0740FWL 36.91756 N Lat, 108.00151 W Lon					11. County or Parish, and State SAN JUAN COUNTY, NM		
	ROPRIATE BOX(ES) TO	O INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	UBMISSION TYPE OF ACTION						
Nation of Intent	National Acidize		□ Deepen □ Produ		on (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	n Fra	acture Treat	Reclama	tion	☐ Well Integrity	
Subsequent Report	Casing Repair	New Construction		Recomp			
Final Abandonment Notice	Change Plans	– ⊠ Plı	Plug and Abandon		rily Abandon	_	
<del>-</del>	Convert to Injection	□ Plu	ig Back	□ Water Di	sposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve- testing has been completed. Final A determined that the site is ready for for the street of the s	rk will be performed or provide I operations. If the operation re- bandonment Notices shall be file	the Bond No. of sults in a multip	on file with BLM/BI.	<ul> <li>A. Required substantial substant</li></ul>	sequent reports shall be we interval, a Form 316	filed within 30 days 0-4 shall be filed once	
9/28/10 TIH set 4 1/2" CIBP (	<u> </u>						
10/8/10 #1 plug - Mix & pmp 5 cuft/sk.	8 sxs cls G cmt 7200'-686	67'. All Densi	ty 14.60 ppg & a	ll Yield 1.37		DV 2'10	
10/12/10 #2 plug - Mix & pmp	58 sxs type 3 cmt 6867'-6	3133'.			or cor	G.DIV.	
10/13/10 TIH; set 4 1/2" CIBF shots	0' - 3353' @6 spf. Total 18			DIST. 3			
10/14/10 TIH, set 4 1/2" cmt re CIBP at 4450' to bottom of reta	etainer on tbg @3358'. Sqa niner @3358'.	z 130 sxs ty	oe 3 cmt under re	etainer from			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #9	95411 verified	by the BLM Well	Information S	vstem		
Cor	For BP AMERICA nmitted to AFMSS for proce	<b>PRODUCTIO</b>	N ČO., sent to the	e Farmington <sup>°</sup>			
Name (Printed/Typed) CHERRY	*	Title REGULATORY AN			•		
Signature (Electronic S	ubmission)		Date 10/20/2	010			
	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE USI			
proved By ACCEPTED			STEPHEN MASON TitlePETROLEUM ENGINEER		R	Date 10/28/200	
ditions of approval, if any, are attached. Approval of this notice does not warrant or fy that the applicant holds legal or equitable title to those rights in the subject lease h would entitle the applicant to conduct operations thereon.			Office Farmington				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #95411 that would not fit on the form

## 32. Additional remarks, continued

Pulled stinger out of retainer & placed cmt plug #3 3358'-3200'w/25 sxs type 3 cement. Run CBL 3100' - surface.

10/15/10 Mix & pmp #4 plug 2954'-2330' w/125 sxs type 3 cement. #5 plug 1253'-1044' w/45 sxs type 3 cement. TIH w/3 1/8" gun & perf 275'-278' @4 spf; total 12 shots. #6 plug 278' - surface; inside & outside of 7" casing w/98 sxs type 3 cement neat. Good returns to surface. Cut off well head. Top off with 2 1/2 sxs cement. Cement stayed in place. Welded on dry hole marker.

10/16/10 RD MOL