

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

OCT 22 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		Farmington Field Office Bureau of Land Management		5. Lease Serial No. NM-33030
2. Name of Operator XTO ENERGY INC.				6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) 505-333-3176		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FSL & 1975' FEL SWSE SEC.25 (O) -T26N-R13W N.M.P.M.				8. Well Name and No. BLACKHILLS 25 # 2
				9. API Well No. 30-045-31607
				10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
				11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature Teena M. Whiting		Date 10/21/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date OCT 23 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

NMOC

Blackhills 25-02 (PA)**10/13/2010**

MIRU. TOH & LD rods & pmp. TOH tbg. TIH 4-1/2" csg scr, xo, SN, tbg. Ld & PT tbg to 2,000 psig w/4 BLW. Tstd OK. TIH 4-1/2" CICR, setting tl & tbg. Set CICR @ 1,100'.

10/14/2010

PT 4-1/2" csg to 820 psig for 34 min w/psig chart. Tstd OK. Jose Ruybalid w/BLM on loc to witness tst. ND WH. NU BOP. TIH 33 jts 2-3/8" tbg & 2 jts 2-3/8" x 10' tbg subs. EOT @ 1,099'. Contacted Kelly Roberts w/NMOCD @ 08:07 a.m. & BLM cmt in 10/12/10 & advised that P&A procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 08:30 a.m. 10/12/10 for C-144-CL-EZ permit. MIRU A-plus cmt equip. Ppd 28 sks Type B cmt (mixed @ 15.6 & 1.18 ft/sx yeild, 33.04 cu/ft). Pmp cmt plg fr/1,100' - 731' @ 100 psig & 1.0 BPM. Disp w/3.2 BLW. TOH & LD 25 jts 2-3/8" tbg. EOT @ 280'. Circ csg w/2 BLW. Ppd 28 sks Type B cmt (mixed @ 15.6 & 1.18 ft/sx yeild, 33.04 cu/ft). Pmp cmt plg fr/280' - surf @ 100 psig & 1.0 BPM. Circ 2 bbls cmt to surf. TOH & LD 8 jts 2-3/8" tbg. RDMO cmt equip. WOC per NMBLM.

10/15/2010

Tgd TOC @ 49' FS. OK per Jose Ruybalid w/NMBLM. ND BOP. NU WH. RDMO

10/20/2010

Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. FR for P&A.