Form 3160-5 (August 2007)

UNITED STATES ... DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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SUNDRY	NOTICES	AND	REPORTS	ON	WELL	9

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

NMNM-	-10	7	5	٤
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6. If Indian, Allottee or Tribe Name

	TOUR LOADER OVER 1		THE Linit or CA/Agreement Name and/or
SUBMII IN	TRIPLICATE - Other instruction	ons on page 2	Tiff Unit or CA/Agreement, Name and/or
_ 	Other	OCT 26 2	8. Well Name and No. WESTERN GAS #2
2. Name of Operator		Earminaton Eigle	
XTO ENERGY INC.		Farmington Field	OHOC API Well No.
a. Address <u> </u>	7410	505-333-3176	30-043-31007
	M., or Survey Description)		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	SE SEC.1(I)-T29N-R15W	N.M.P.M.	11. County or Parish, State SAN JUAN NM
12. CHECK AP	PPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTICE, R	
TYPE OF SUBMISSION		TYPE OF ACT	
Notice of Intent	Acidize	Deepen Proc	luction (Start/Resume) Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair		amation Well Integrity Omplete Other
Final Abandonment Notice	Change Plans	X Plug and Abandon Tem	porarily Abandon
	Convert to Injecti	on Plug Back Wate	er Disposal
testing has been completed. Final A determined that the final site is ready	Abandonment Notices shall be filed or for final inspection.)	in a multiple completion or recompletion aly after all requirements, including recla	in a new interval, a Form 3160-4 shall be filed o
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.