

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SWSE), 390' FSL & 1680' FEL, Section 24, T30N, R12W, NMPM

Bottomhole : Unit O (SESW), 1026' FSL & 2216' FEL, Sec. 24, T30N, R12W NMPM

5. Lease Number
NMSF-077482
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Jose Jaquez 1S

9. API Well No.
30-045-33602

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well according the attached procedure and current wellbore schematic. The proposed wellbore schematic is also attached.

RCVD SEP 24 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 9/20/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

SEP 22 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

ABANDONMENT PROCEDURE

August 26, 2010

Jose Jaquez 1S

390' FSL and 1680' FEL, Unit O Section 24, T30N, R12W
San Juan County, New Mexico / 3004533602
Lat: 36° 47' 30.073" N/ Long: 108° 2' 45.431" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Rig up Coil Tubing Unit and POOH w/HDI Pump.
3. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
4. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 2.375", Length 2274'
Packer: Yes____, No X, Unknown____ Type_____.
5. **Plug #1 (Fruitland Coal Perfs and Top: 1964' - 1735' MVD {1741' - 1520' TVD}):** RIH with tubing and 4 5" Alpha Hydro-set CIBP to 1964'. Drop the ball and pressure test tubing to 800 PSI, then increase the pressure to set the CIBP. Load casing and circulate well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 25 sxs of Class B cement and spot above CIBP to isolate Fruitland perforations and top. PUH.
6. **Plug #2 (Kirtland and Ojo Alamo tops, ⁷⁷¹750' - ⁴⁹⁷532' MVD {720' - 516' TVD}):** Mix 25 sxs of Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing.
7. **Plug #3 (7" surface casing shoe, 190' – surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 20 sxs of Class B cement and spot a balanced plug from 184' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 190' and the annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

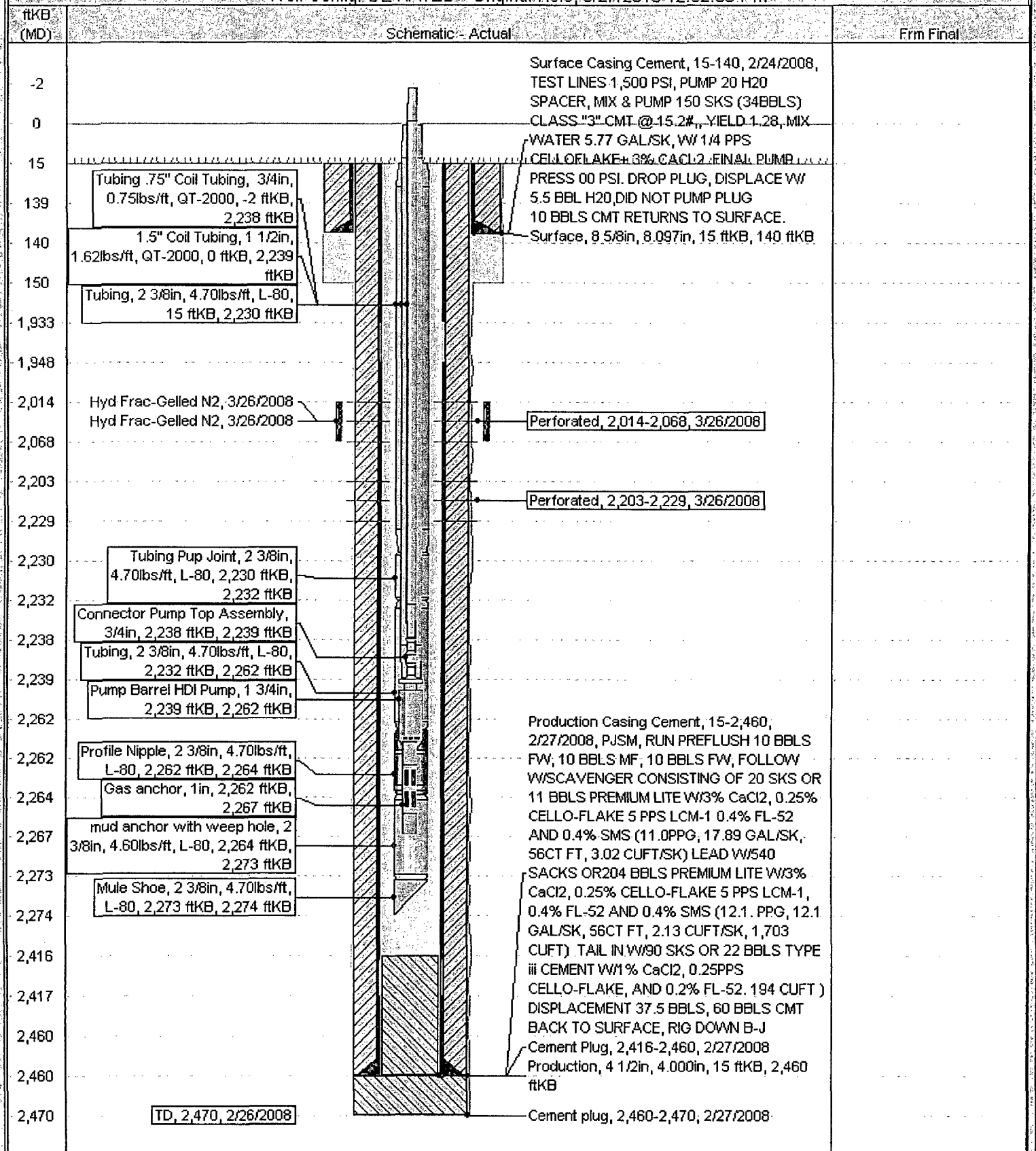
Current Schematic

ConocoPhillips

Well Name: JOSE JAQUEZ #1S

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004533602	024-030N-012W-O	BASIN, FRUITLAND, COAL		NEW MEXICO	DEVIATED	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
5,753.00	5,768.00	15.00				

Well Config: DEVIATED - Original Hole, 8/27/2010 12:02:55 PM



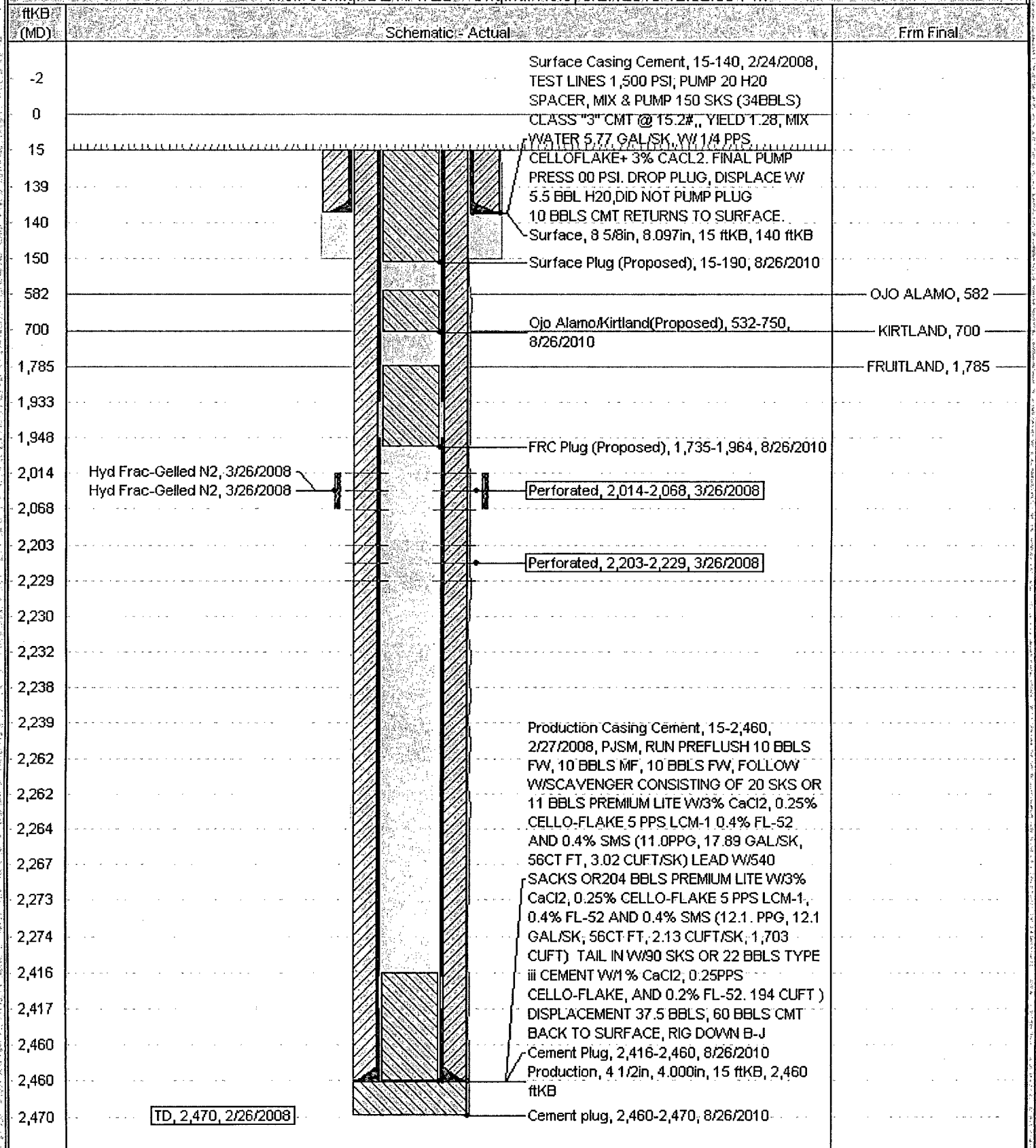
Proposed Schematic

ConocoPhillips

Well Name: JOSE JAQUEZ #1S

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004533602	024-030N-012W-O	Basin FRUITLAND COAL		NEW MEXICO	DEVIATED	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tribing Hanger Distance (ft)		
5,753.00	5,768.00	15.00				

Well Config: DEVIATED - Original Hole, 8/27/2010 12:02:55 PM



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1S Jose Jaquez

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 771' – 497'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.