

RECEIVED

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OCT 28 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NE/SW), 1495' FSL & 1510' FWL, Section 25, T27N, R9W, NMPM

5. Lease Number
I-149-IND-8473
6. If Indian, All. or
Tribe Name
NAVAJO
7. Unit Agreement Name
HUERFANITO UNIT
8. Well Name & Number
HUERFANITO UNIT 93S
9. API Well No.

30-045-34780
10. Field and Pool
BASIN FRUITLAND COAL
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | |
|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - <u>Casing Report</u> |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | |

RCVD NOV 2 '10
OIL CONS. DIV.
DIST. 2

13. Describe Proposed or Completed Operations

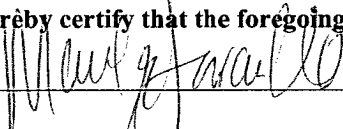
10/12/10 MIRU HP 283. NU BOPE. PT 7" csg to 600#/30min @ 20:00hrs on 10/12/10. Test - OK.

10/13/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 199'. Drilled to 2346' - TD reached 10/13/10. Circ. hole & RIH w/ 54jts, 4 1/2", 10.5# J-55, ST&C casing set @ 2331'. RU to cmt. Pre-flushed w/ 10bbls FW, 10 bbls CW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 143sx(305cf-54bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 45sx(62cf-11bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Flushed pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 36bbls FW. Bump plug. Circ. 26bbls cmt to surface. Plug down @ 17:07hrs 10/14/10. WOC. ND BOPE. NU WH. RD RR @ 23:00hrs on 10/14/10

PT will be conducted by Completion Rig. Results will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed



Marie E. Jaramillo

Title: Staff Regulatory Technician

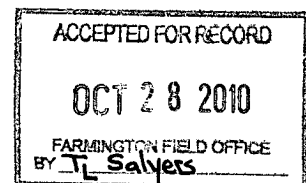
Date 10/18/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

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