

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 03 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NW/SE), 1350' FSL & 1655' FEL, Section 18, T27N, R9W, NMPM
Bottom: Unit J (NW/SE), 1470' FSL & 1605' FEL, Section 18, T27N, R9W, NMPM

5. Lease Number
SF-077974
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
LODEWICK 100

9. API Well No.

30-045-35095

10. Field and Pool
BASIN FRUITLAND COAL

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

10/25/10 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 18:00hrs on 10/26/10. Test - OK.

10/27/10 RIH w/ 6 1/4" bit. Tag & DO cmt @ 196'. Drilled to 2666' - TD reached 10/28/10. Circ. hole & RIH w/ 61jts, 4 1/2", 10.5# J-55, ST&C casing set @ 2636'. RU to cmt. Pre-flushed w/ 10 bbls FW, 10 CW, 10 bbls FW. Pumped scavenger w/ 9sx(27cf-5bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 175sx(373cf-66bbls) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Tail w/ 51sx(70cf-13bbls) Type III cement w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Shut down. Flushed pump & lines w/ 15bbls FW. Dropped plug & displaced w/ 41bbls FW. Bump plug. 23bbls cmt to surface. Plug down @ 10:21hrs 10/29/10. WOC. ND BOPE. NU WH. RD RR @ 16:30hrs on 10/29/10.

RCVD NOV 12 '10

PT will be conducted by Completion Rig. Results will appear on next report.

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

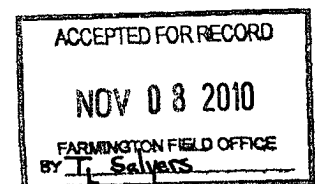
Signed Marie E. Jaramillo Title Staff Regulatory Technician Date 11/01/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD