

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 12 2010**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management
Lease Number

SF - 079522

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 72

9. API Well No.

30-039-20028

10. Field and Pool

11. Basin DK
County and State
Rio Arriba Co., NM

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 1600' FSL & 1500' FWL, Section 35, T28N, R5W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

Type of Action

X

Abandonment

Change of Plans

X

Other --

Casing repair & P&A
detail

X Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Final Abandonment

RCVD NOV 2 '10
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

See attached for the details used to try to repair the casing on this well & then finally ended up P&Aing the well.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers Title Stall Regulatory Technician Date 10/5/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**OCT 28 2010**

FARMINGTON FIELD OFFICE
BY *SJ*

NMOCD

San Juan 28-5 Unit #72
SF-079522
API - 30-039-20028
Squeeze & then P&A detail

7/13/10 MIRU Aztec 731. ND WH & NU BOP. PT-OK. RIH to pull tbg & pkr. No luck. RIH w/freepoint & cut off tub @ 7529'. POOH w/tbg. 7/20 RIH w/mill & tagged fish @ 7530' CO to 7537'. TOOH w/mill. POOHw/fish-100% recovered. C/O fill to 7870'. 7/23/10 RIH & set RBP & Pkr & to isolate leaks, packer leaking. POOH & LD. 7/26/10 Ran CBL and forwarded to OCD. Posted on line. 7/27/10 RIH w/packer & isolated leak between 5762' - 5887'. Moved packer up to 2481' PT above packer to 500#. OK. 7/29/10 Called and received approval to squeeze from Steve Mason (BLM) & Kelly Roberts (OCD). There were numerous calls placed between 7/29/10 thru 8/31/10 to the BLM & OCD for leaks found on this well, they were as follows:

5762-5887';	pumped 200 sx (50 bbls) Type III neat
5657';	pumped 50 sx (13 bbls) Type III
2800-2900';	pumped 567 sx (215 bbls) & 40 sx (10 bbls) Premium Lite
2538' - 2551';	pumped 40 sx (10 bbls) Type III
2771' - 3012';	pumped 74 sx (19 bbls) Type III
3206' - 3190';	could not est injection rate
2996' - 2594';	pumped 74 sx (19 bbls) & 180 sx (47 bbls) Type III

8/23/10 Started D/O & PT'ing casing. Attempt to PT casing. Failed tests. 8/26/10 Ran CBL from 3280' - 1210'. Notified and received approval to P&A wellbore from Steve Mason (BLM) and Kelly Roberts (OCD).

P&A'd well as follows:

CIBP @ 7644' w/100' cement on top so just pumped 20 sx (4 bbls) Class G on top

Spot cmt plug f/6657'- 6559' w/20 sx (4 bbls) Class G neat

Spot cmt plug f/5106'- 5094' w/20 sx (4 bbls) Class G neat

Spot cmt plug f/3613'- 3300' w/20 sx (4 bbls) Class G neat

Perf 2 spf @ 3280' - set CR @ 3230' attempt to est injection rate

Notified Steve Mason (BLM) & Kelly Roberts (OCD) to spot 10 bbls plug on top of CR.

Pumped 50 sx (10 bbls) Class G, RIH & tagged TOC @ 2635'. PT to 600#/30 Min. OK.

1616' pumped 20 sx (4 bbls) Class G

Pulled up to 442' & spotted plug to surface w/40 sx (8 bbls)

ND BOP & cut off casing. Install P&A marker. RD & released rig 9/7/10