

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 01 2010

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Designation and Serial No.
SF - 078764
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit #15B

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

9. API Well No.
30-039-29505

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2465' FSL, 1715' FEL, NW/4 SE/4 SEC 29, T31N, R05W

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
Rio Arriba, NM

2475 1815

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other

Change of Plans
New Construction
Non-Routine Fracturing
☒ Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/20/10 - MIRU AWS #506.

10/21/10 - TOH with 2 3/8" tubing. Set 4 1/2" CIBP @ 5658' just above the top of Point Lookout which is at 5768'.

10/23/10 - Set 4 1/2" CIBP @ 5556' just below the top of the Menefee which is at 5547'.

10/26/10 - Land well as follows: 2 3/8" 4.7# J-55 EUE tbg as follows: 169 jts, 1.81 F-npl @ 5491', 1 jt cplg @ 5525'. Top perf at 5247'.

RCVD NOV 5 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Specialist, Sr.

Date 11/1/2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

NOV 03 2010

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

**ROSA UNIT #15B
BLANCO MESAVERDE**

Spud date: 08/26/05
Completed: 12/01/05
1ST Delivery: 4/17/08

Location:

2465' FSL and 1715' FEL
NW/4 SE/4 Sec 29(J), T31N R05W
Rio Arriba, New Mexico

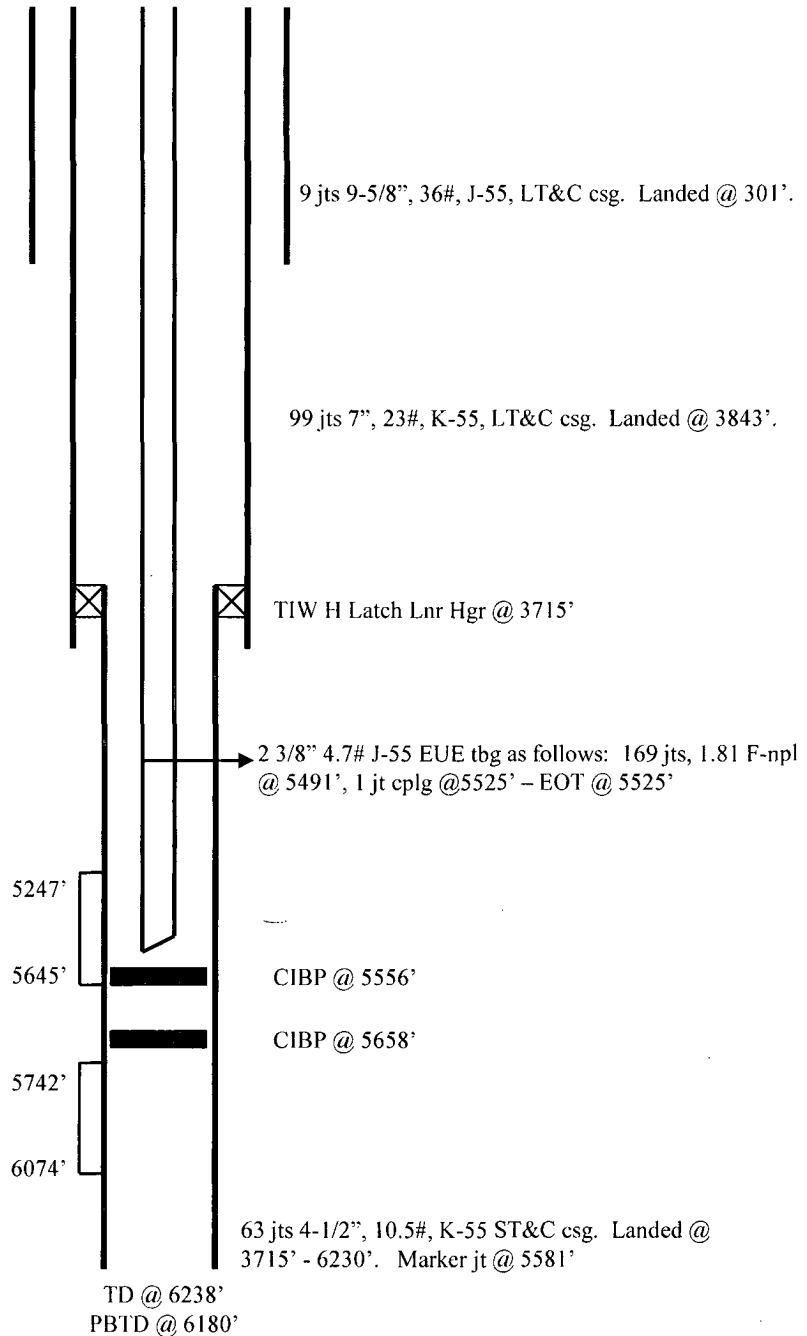
Elevation: 6451' GR
API #: 30-039-29505

Top	Depth
Pictured Cliffs	3342'
Lewis	3608'
CliffHouse	5499'
Menefee	5547'
Point Lookout	5768'

STIMULATION

CliffHouse/Menefee: 5247' - 5645'
(40, 0.38" holes) Frac with 9320#
14/30 Lite Prop 125 followed by
3180# 20/40 Brady sand in 1952 bbls
slick water.

Point Lookout: 5742' - 6074' (49,
0.38" holes) Frac with 10,400# 14/30
Lite Prop 125 followed by 3200#
20/40 Brady sand in 1977 bbls slick
water.



Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	215 sx	303 cu ft.	Surface
8-3/4"	7", 23#	675 sx	1379 cu ft.	Surface
6-1/4"	4-1/2", 10.5#	190 sx	357 cu ft.	3715'