

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 12 2010

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management  
**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF 078883

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

Huntington Energy, L.L.C.

## 3a. Address

908 N.W. 71st St.  
Oklahoma City, OK 73116

## 3b. Phone No. (include area code)

405-840-9876

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E/2, Lot A, 978' FNL & 670' FEL  
Sec. 6, T25N-R6W7. If Unit of CA/Agreement, Name and/or No.  
Canyon Largo Unit8. Well Name and No.  
Canyon Largo Unit #461E9. API Well No.  
30-039-3082010. Field and Pool or Exploratory Area  
Basin Dakota11. Country or Parish, State  
Rio Arriba Co., NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Production Casing☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Production Casing Detail 10/26/10:

Hole Size: 7 7/8", Ran 180 jts 4 1/2" 11.6# N-80 LT&amp;C csg. Set at 7279' KB.

Cement Detail: Cement w/20 bbls chem wash &amp; 10 bbls wtr spacer. Lead w/990 sx 65/35 Poz (12.4 ppg, 331 bbls); Tail w/440 sx 50/50

Standard Poz (13.1 ppg, 60 bbls). No circulation to surface. TOC est @ 2420'. Contacted Troy Salyers w/BLM. Cement Bond Logs given to Troy for review.

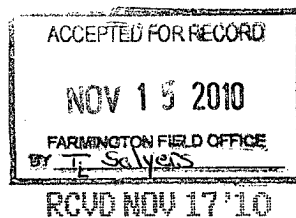
Verbal approval given to complete the Dakota, prior to remedial cement work. A Sundry of remedial work to be performed will be filed.

TD @ 7287' KB: October 25, 2010

Release Rig: October 30, 2010

11/10/2010: BOP &amp; Casing tested to 5000 psi. Test OK.

REPORT DURATION OF CASING PRESSURE TEST.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Catherine Smith

Title Regulatory

OIL CONS. DIV.  
DIST. 3

Signature

Catherine Smith

Date 11/10/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD