State of New Mexico

Form C-104

1301 W. Grand A District III			210	Oil	Conservation	on Division	Submit of	one copy t	o appr	opriate District Office	,
1000 Rio Brazos District IV	Rd., Azte	c, NM 87410		122	O South St.	Francis Dr.			$\Box$ $A$	AMENDED REPORT	,
1220 S. St. Fran					Santa Fe, NI						
	<u>I.</u>		EST FC	OR ALL	OWABLE	AND AUTHO			ANS	PORT	ı
Operator n Pro NM Ene		Address					<sup>2</sup> OGRID Nun		18118		
460 St. Mich		, #300				,	<sup>3</sup> Reason for F			ctive Date	1
Santa Fe, NI		(505) 98					NW 07/02/2				
<sup>4</sup> API Number 30 – 045-34		1	l Name Dakota					<sup>6</sup> Pool 71599	Code		
<sup>7</sup> Property C			perty Nan						Numbe	er	-
374		110	perty Man	iic	Bisti Oter	o 25		, wen	114111101	1	
II. 10 Su	rface L	cation						-			
Ul or lot no.	Section	Township	1	Lot Idn	Feet from the	North/South	Feet from the	East/We	st line	County	
С	25	25N	11W		980	Line North	1910	West		San Juan	
11 Bo	ttom He	l ole Locati	on		`	riorui				1	-
UL or lot	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	-
no.	25	25N	11W		980	North	1910	West	,	San Juan	
C 12 Lse Code	13 Produ	cing Method	<sup>14</sup> Gas C	onnection	<sup>15</sup> C-129 Pern	nit Number 16 (	C-129 Effective	Date	<sup>17</sup> C-1	1 29 Expiration Date	-
N		Code F	D	ate connection	,		, 12, 21,000,00		,		
III. Oil	and Ga	s Transpo		connection					,		-
18 Transpor		3 riumspo		·····	19 Transpor	ter Name			T	<sup>20</sup> O/G/W	-
OGRID					and Ad	ldress					_
151618	ļ		Enterpris	se Field Se	ervices, P.O. B	ox 4990, Farmingto	on NM 87499			$\mathbf{G}$	
3 (144) E					·					القري القريرات	
						v	4		pro	DDEG 2'10	
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	14		•								E 1 200 Mag
						1				COMS. DIV.	
											PART CREEK
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4											200000000000000000000000000000000000000
	ll Comr	letion Da	ta								•
IV We					<sup>23</sup> TD	<sup>24</sup> PBTD	<sup>25</sup> Perfora	tions		<sup>26</sup> DHC, MC	-
IV. We			/ Date	1	5283 GL	6240 GL	5976-60				
	ate	<sup>22</sup> Ready 07/02			205 GE		4				
<sup>21</sup> Spud D 08/03/0	ate	22 Ready	/10	g & Tubi		<sup>29</sup> Depth S	Set		30 Sac	ks Cement	
<sup>21</sup> Spud D 08/03/09	ate 9	22 Ready	./10  28 Casin		ng Size	<sup>29</sup> Depth S 338' GL			<sup>30</sup> Sac	ks Cement 220	-
<sup>21</sup> Spud D 08/03/09 <sup>27</sup> H	ate 9 fole Size	22 Ready	./10 <sup>28</sup> Casin  8-5/8	g & Tubi	ng Size				<sup>30</sup> Sac		-
<sup>21</sup> Spud D 08/03/09 <sup>27</sup> H 12	ole Size	22 Ready	28 Casin 8-5/8 5-1/2	ng & Tubi 3" J-55 24	ng Size 4#/ft 5#/ft	338' GL			<sup>30</sup> Sac	220	_
<sup>21</sup> Spud D 08/03/09 <sup>27</sup> H 12	ole Size 2-1/4"	22 Ready	28 Casin 8-5/8 5-1/2	ng & Tubi 3" J-55 24 : J-55 15.	ng Size 4#/ft 5#/ft	338' GL 6283' G:			<sup>30</sup> Sac	220	_

1 00/03/09	07/02/10	0203 GL	0240 GL	3970-0004	
<sup>27</sup> Hole Size	<sup>28</sup> Casin	<sup>28</sup> Casing & Tubing Size			30 Sacks Cement
12-1/4"	8-5/8	3" J-55 24#/ft	338' GL		220
7-7/8"	5-1/2	: J-55 15.5#/ft	6283' G:		920
Tubing	2-3/8	" J-55 4.7#/ft	6169'GL		
	,				
V. Well Test	Data				

31 Date New Oil 32 Gas Delivery Date 33 Test Date <sup>34</sup> Test Length 35 Tbg. Pressure <sup>36</sup> Csg. Pressure 38 Oil 37 Choke Size 39 Water 40 Gas 41 Test Method Well will be tested w/first delivery <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT #3 Printed name: Jolene Dicks Title: Approval Date: DEC 0 3 2010 Director of Operations E-mail Address: pronmene@aol.com Date: Phone: (505) 988-4171