Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

NOV 01 2010

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31,1993

5. Lease Designation and Serial No.

NO-G-0902-1756					
6. If Indian, Allotted or Tribe Name					

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen on reently to a difficult of the control of the contro

	USE APPL	ICATION FOR P	ERMIT -" for such p	eau of Land Manageme		
		SUBMIT IN T	RIPLICATE			Navajo Allotted
1. Type of Well						7. If Unit or CA, Agreement Designation
	Oil Well	Gas Weli	Other			Pending C/A
2. Name of Oper		vveii	Other			8. Well Name and No.
,	duction Corp.					Wood Denn 1
3. Address and T					············	9. API Well No.
P.O. Box 4	120 , Farmington, NM	87499 (50	5) 325 - 1821			30 045 34925
Location of Well	(Footage, Sec., T., R., M., or Surv	rey Description)				10. Field and Pool, or Exploratory Area
1750' FSI	& 1000' F\M					Basin Fruitland Coal
1750' FSL & 1000' FWL Unit L, Sec. 8, T22N, R8W						11. County or Parish, State
						San Juan, NM
	K APPROPRIATE BOX	X(s) TO INDICA	TE NATURE OF	NOTICE, REPORT,	OR O	THER DATA
	TYPE OF SUBMISSION			TYPE OF ACTION	ON	
	Notice of Intent)	☐ Abandonment☐ Recompletion			Change of Plans New Construction
x	Subsequent Report		Plugging Back			Non-Routine Fracturing
<u></u>	a a a a a a a a a a a a a a a a a a a		Casing Repair			Water Shut-Off
	Final Abandonment Notice		Altering Casing			Conversion to Injection
F	•		X Other	Production Start Up		Dispose Water (Note: Report results of multiple completion on Well
						Completion or Recompletion Report and Log form.)
	ossed or Completed Operations (Clea subsurface locations and measured a				ng any prop	oosed work If well is directionally drilled,
give s	Well placed in produc Tubing Pressure:	tion on 10/23/1	r all markers and zones perti		ng any prop	RCVD NOV 9,10
give si	Well placed in produc Tubing Pressure: Casing Pressure:	tion on 10/23/1 118 145	r all markers and zones perti		ig any prop	
give si	Well placed in produc Tubing Pressure:	tion on 10/23/1	r all markers and zones perti		ig any prop	RCVD NOV 9,10
give s	Well placed in produc Tubing Pressure: Casing Pressure:	tion on 10/23/1 118 145	r all markers and zones perti		ig any prop	RCVD NOV 9'10 OIL CONS. DIV.
give s	Well placed in produc Tubing Pressure: Casing Pressure: Initial MCF: Sales Meter #:	tion on 10/23/1 118 145 5.69 3049	r all markers and zones perti		ig any prop	RCVD NOV 9'10 OIL CONS. DIV.
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give si	Well placed in produc Tubing Pressure: Casing Pressure: Initial MCF: Sales Meter #: Gas Transporter:	tion on 10/23/1 118 145 5.69 3049 Enterprise	r all markers and zones perti	inent to this work.)*		RCVD NOV 9'10 OIL CONS. DIV. DIST. 3
give si	Well placed in producturing Pressure: Casing Pressure: Initial MCF: Sales Meter #: Gas Transporter: Lify that the foregoing is true and contact the same an	tion on 10/23/1 118 145 5.69 3049 Enterprise	r all markers and zones perti	Acct Supervisor		RCVD NOV 9'10 OIL CONS. DIV. DIST. 3
give si 14. I hereby cert Signed (This space for Fe	Well placed in produc Tubing Pressure: Casing Pressure: Initial MCF: Sales Meter #: Gas Transporter: Lify that the foregoing is true and contact the foregoing is true and cont	tion on 10/23/1 118 145 5.69 3049 Enterprise	r all markers and zones perti	Acct Supervisor	Date	RCVD NOV 9'10 OIL CONS. DIV. DIST. 3

*See Instrucម្រូញចូល Reverse Side

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