UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.



FORM APPROVED

Budget Bureau No. 1004-0135

OCT 13 2010

Expires: March 31, 1993

Farmington Field Office Bureau of Land Management

2. Name of Operator: ConcooPhillips 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2680 FSt. & 1900 FEL S: 22 T: 025N R: 004W U: J 10. Field and Pool: GLD-K - LINDRITH WEST: GALLUP DAKOTA MV - UNK: MESAVERDE 11. County and State: RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Title: Staff Regulatory Tech. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO LOCATION UPGRADE - INSTALLED OIL TANK, SEPARATOR, PIT & METER RUN 14. I Hereby certify that the foregoing is true and correct. Signed Tamra Sessions Title: Staff Regulatory Tech. Date: FARMINGTON FIELD OFFICE Pluging Stafe APPROVED BY: Title: Date: FARMINGTON FIELD OFFICE FARMINGTON FIELD OFFICE	1. Type of Well: Gas		5. Lease Number: JICARILLA APACHE #65	
ConcooPhillips 3. Address and Phone No. of Operator: P. O. Box 4299, Farmington, NM 87499 8. Well Name and Number: JICARILLA APACHE 7. Unit Agreement Name: 8. Well Name and Number: JICARILLA 22 1 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 2080' FSL & 1900' FEL S: 22 T: 025N R: 004W U: J 10. Field and Pool: GL-DK - LINDRITH WEST::GALLUP DAKOTA MY - UNIX-MESAVERDE 11. County and State: RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Final Abandonment Casing Repair Abandonment Altering Casing Water Shut Off Conversion to Injection 13. Describe Proposed or Completed Operations This well was re-delivered on 917/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO LOCATION UPGRADE - INSTALLED OIL TANK, SEPARATOR, PIT & METER RUN 14. I Hereby certify that the foregoing is true and correct. Signed Tamra Sessions Title: Staff Regulatory Tech. Date: 10/11/2010 Light ACCEPTED FOR RECORD OCT 1 8 2010	·			
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