UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED RECEIVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SEP 24 2010

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Use "APPLICATION FOR PERMIT" - for s	uch proposals.	Farmington Field Office
1. Type of Well:		Sureau of Land Managemen.
Gas		SF-078426
		6. If Indian, allottee or Tribe Name:
2. Name of Operator:		,
ConocoPhillips		7. Unit Agreement Name:
3. Address and Phone No. of Operator:		
P. O. Box 4289, Farmington, NM 87499		8. Well Name and Number:
(505) 326-9700		SAN JUAN 29-6 UNIT 213
4. Location of Well, Footage, Sec. T, R, U) :	9. API Well No.
FOOTAGE: 2500' FNL & 795' F	EL	3003924581
S: 30 T: 029N R: 006\	V U: H	10. Field and Pool:
		FRC - BASIN CB::FRUITLAND COAL
		FRO - BASIN CBFROITLAND COAL
		11. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDIC	CATE NATURE OF NOTICE, REPOR	RT, OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
- military representations	X Other- Re-Delivery	Conversion to Injection
40 D 36 D 1 0 44 15		
13. Describe Proposed or Completed Operation This well was re-delivered on 8/24/20 Notes: THIS WELL WAS SHUT I	10 and produced natural gas and enti	
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This well was re-delivered on 8/24/20	10 and produced natural gas and enti N MORE THAN 90 DAYS DUE TO L	ogging off RCVD SEP 30 '10
This well was re-delivered on 8/24/20 Notes: THIS WELL WAS SHUT I TP: 245 CP:	10 and produced natural gas and enti N MORE THAN 90 DAYS DUE TO L	OGGING OFF
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This well was re-delivered on 8/24/20 Notes: THIS WELL WAS SHUT I TP: 245 CP: Meter No.: 81129	10 and produced natural gas and entr N MORE THAN 90 DAYS DUE TO L 260 Initial MCF: 500	ogging off RCVD SEP 30'10 OIL CONS. DIV.
This well was re-delivered on 8/24/20 Notes: THIS WELL WAS SHUT I TP: 245 CP: Meter No.: 81129 Gas Co.: WFC	10 and produced natural gas and entr N MORE THAN 90 DAYS DUE TO L 260 Initial MCF: 500	RCVD SEP 30'10 OIL CONS. DIV. DIST. 3
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