Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED

Budget Bureau No. 1004-0135 CEDIVED

Expires: March 31, 1993

OFD 0 / 2040

Use "APPLICATION FOR PERMIT" - for such p	oroposals.	3EP 24 2010
1. Type of Well:		5. Lease Number: Bureau of Land Management
Gas		SF-078386
2. Name of Operator:		6. If Indian, allottee or Tribe Name:
BURLINGTON RESOURCES OIL & G	AS COMPANY LP	
3. Address and Phone No. of Operator:		7. Unit Agreement Name:
P. O. Box 4289, Farmington, NM 8749	9	8. Well Name and Number:
(505) 326-9700		SAN JUAN 32-9 UNIT 6A
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.
FOOTAGE: 1500' FSL & 1050' FEL		3004522894
S: 15 T: 031N R: 009W I	U: 1	10. Field and Pool:
		MV - BLANCO::MESAVERDE
		11. County and State:
		SAN JUAN, NM
12. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE PERO	DT OTHER DATA
	•	
Notice of Intent X Subsequent Report	Recompletion Plugging Back	Change of Plans New Construction
X Subsequent Report Final Abandonment	Casing Repair	Non-Routine Fracturing
I mai Abandoninent	-	
Abandonment	Altering Casing	Water Shut Off
Abandonment 13. Describe Proposed or Completed Operation		Water Shut Off Conversion to Injection
	X Other- Re-Delivery ons nd produced natural gas and en	Conversion to Injection trained hydrocarbons.
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and	X Other- Re-Delivery Dons Indicate the produced natural gas and en THAN 90 DAYS DUE TO LOG	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 are Notes: THIS WELL WAS OFF MORE	X Other- Re-Delivery Dons Indicate the produced natural gas and en THAN 90 DAYS DUE TO LOG	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV.
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190	X Other- Re-Delivery Dons Indicate the produced natural gas and en THAN 90 DAYS DUE TO LOG	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 are Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235	X Other- Re-Delivery Dons Indicate the produced natural gas and en THAN 90 DAYS DUE TO LOG	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV.
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT	X Other- Re-Delivery ons nd produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV.
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 are Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT Proj Type.: REDELIVERY	X Other- Re-Delivery Dons Ind produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT Proj Type.: REDELIVERY	X Other- Re-Delivery ons nd produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and Signed Admosphered.	X Other- Re-Delivery Dons Ind produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV. DIST. 3 atory Tech. Date: 9/23/2010 ACCEPTED FOR RECORD
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and Signed Admosphered.	X Other- Re-Delivery Dons Ind produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operation This well was re-delivered on 9/14/2010 and Notes: THIS WELL WAS OFF MORE TP: 190 CP: 190 Meter No.: 90235 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and Signed Tamra Sessions	X Other- Re-Delivery Dons Ind produced natural gas and en THAN 90 DAYS DUE TO LOG Initial MCF: 360	Conversion to Injection trained hydrocarbons. GING OFF RCVD SEP 30 '10 OIL CONS. DIV. DIST. 3 atory Tech. Date: 9/23/2010 ACCEPTED FOR RECORD