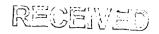
Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir



FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SEP 08 2010

This Space for Federal or State Office Use) APPROVED BY: Title: Date:	Use "APPLICATION FOR PERMIT" - for su	ich proposals.	Farmington Field Office Bureau of Land Management	
2. Name of Operator: ConocePhillips 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: Sc. 27 T: 028N R: 011W U: F 10. Field and Pool: DK: BASIN:DAKOTA 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Final Abandonment Abandonment Casing Repair Abandonment Abandonment Aberting Casing Water Shut Off Conversion to Injection 13. Describe Proposed or Completed Operations This well was re-delivered on 77/12010 and produced natural gas and enfrained hydrocarbons. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO HIGH LEVELS OF H2S. WELL WAS TREATED AND LEVEL DROPPED TO 0PPM. 14. I Hereby certify that the foregoing is true and correct. Signed Approved by: This Space for Federal or State Office Use) APPROVED BY: Title: Date: SEP 13 2010 FRAMMINISTION FIELDOFFICE	1. Type of Well:		5. Lease Number:	
2. Natire of Operator: ConocoPhillips 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1660 FNL 8. 1520 FWL S: 27 T: 028N R: 011W U: F 10. Field and Pool: DK - BASIN: DAKOTA 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Pinal Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment Altering Casing Water Shut Off Conversion to Injection 13. Describe Proposed or Completed Operations This well was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Swell was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Well was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Well was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Swell was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Well was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Swell was re-delivered on 71/1/2010 and produced natural gas and entrained hydrocarbons. Notes: This Security in the foregoing is true and correct. Signed Approve By: This Space for Federal or State Office Use) APPROVED BY: Title: Staff Regulatory Tech. Date: 97/2010 FARMINGTON FIELD OFFICE	Gas		SF-078673	
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: POOTAGE: 1680 FNL & 1520 FWL S: 27 T: 028N R: 011W U: F 10. Fleid and Pool: DK - BASIN::DAKOTA 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent Notice of Intent Subsequent Report Plugging Back Subsequent Report Abandonment Abandonment Abandonment Abandonment Abandonment Abandonment This well was re-delivered on 711/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO HIGH LEVELS OF H2S. WELL WAS TREATED AND LEVEL DROPPED TO 0PPM. The S87 CP: 402 Initial MCF: 936 RCUD SEP 17 '10 Meter No.: 93580 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and correct. Signed Times Sessions Title: Staff Regulatory Tech. Date: 977/2010 APPROVED BY: Title: Date: SEP 13 2010 FARMINSTON FIELD OFFICE	•		6. If Indian, allottee or Tribe Name:	
3. Address and Phone No. of Operator: P. O. Box 4289, Faminignon, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1660 FNL & 1520 FWL S: 27 T: 028N R: 011W U: F 10. Field and Pool: DK - BASIN::DAKOTA 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent Notice of Intent Recompletion Plugging Back New Construction Abandonment Altering Casing Altering Casing Water Shut Off Conversion to Injection 13. Describe Proposed or Completed Operations This well was re-delivered on 71/2010 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL WAS SHUT IN MORE THAN 90 DAYS DUE TO HIGH LEVELS OF H2S. WELL WAS TREATED AND LEVEL DROPPED TO 0PPM. TP: 687 CP: 402 Initial MCF: 936 RCUD SEP 17 '10 Metor No.: 93580 Gas Co.: ENT Proj Type.: REDELIVERY 14. I Hereby certify that the foregoing is true and correct. Signed Tymra Sessions Title: Staff Regulatory Tech. Date: 97/2010 APPROVED BY: Title: Date: SEP 13 2010 FARMINGTON FIELD OFFICE	ConocoPhillips		7. Unit Agreement Name:	
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		Title:	Date:	
	CONDITION OF APPROVAL, if any:		FARMINGTON FIELD OFFICE	