Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 June 16, 2008		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.		
1301 W. Grand Ave., Artesia, NM 88210			3004534711 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. FEE		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name RANDLEMON		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 100		
1. Type of Well: Oil Well					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP			9. OGRID Number 14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. BOX 4289, FARMINGTON NM 87499			BASIN FC / AZTEC NORTH FS		
4. Well Location					
Unit Letter M: 465' feet from the FSL line and 795' feet from the FWL line					
Section 23 Township 031N Range 011W NMPM SAN JUAN County NM					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5728' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []		
OTHER:			FIRST-DELIVERY	10/19/10	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
This well is a new drill and was first-delivered on $\underline{10/19/10}$ and produced natural gas and entrained hydrocarbons of $\underline{3.657}$ MCF.					
THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE FS 10/19/10, FS & FC FLOWING TOGETHER ON 10/19/10. FINISHED THE GAS RECOVERY COMPLETION 10/26/10.					
TP: N/A CP: N/A	Initial MCF: 3,657				
			PCID	OCT 29'10	
Meter No.: 88764			ÖL	CONS. DIV.	
Gas Co.: EFS			имер	0151.3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
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SIGNATURE Jambes	TITLE Sta	ff Regulatory Tech	DATE	10/28/10	
Type or print nameTamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE:505-326-9834					
For State Use Only		-			
APPROVED BY:	TITLE		DATE		
APPROVED BY: Conditions of Approval (if any):					