

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-031-20174
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other-Gas injection well <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nacogdoches Oil & Gas Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 23418 Nacogdoches TX. 75963		7. Lease Name or Unit Agreement Name Lone Pine Dakota D Unit
4. Well Location Unit Letter <u>H</u> : 4620' feet from the <u>West</u> line and 1980' feet from the <u>North</u> line Section <u>13</u> Township <u>17N</u> Range <u>9W</u> NMPM <u>McKinley</u> County		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6966 GR		9. OGRID Number 256689
		10. Pool name or Wildcat Lone Pine Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER:		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Lone Pine Dakota #14 was originally used as a natural gas injection well. The wellbore is not currently equipped. NOG plans to equip wellbore by running 2740' 2 7/8" tubing, 3/4 rods and 2 1/4" standard equipment. Setting surface pumping equipment, hook up electric and flowlines to manifold. The wellbore is producible, but will remain shut-in until a market is available. NOG will commence work within 60 days of OCD approval. *6.3" J-55 tubing*

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD NOV 10 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]*

TITLE *UP E&P*

DATE *11-10-10*

Type or print name *M. K. Allen*

E-mail address: *m.k.allen@nmsr.com* PHONE: *918-260-7620*

For State Use Only

APPROVED BY: *[Signature]*

TITLE *Deputy Oil & Gas Inspector,*
District #3

DATE *11-19-10*

Conditions of Approval (if any):

[Signature]