

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-20713
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Santa Fe Railroad
8. Well Number 44
9. OGRID Number 256689
10. Pool name or Wildcat Lower Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6950' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nacogdoches Oil & Gas Inc.

3. Address of Operator

PO Box 23418 Nacogdoches TX. 75963

4. Well Location

Unit Letter **C** : **1095'** feet from the **North** line and **2300'** feet from the **West** line
Section **7** Township **17N** Range **8W** NMPM **McKinley** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6950' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: **Supplemental**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☒ **Place into Production**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOG Plans to place wellbore into production by running 1581' of 2 7/8" Tubing, 3/4 Rods, with 2 1/2" Tubing Pump.

Set Lufkin 114 Pumping Unit; hook up electric, run new poly flowlines, set well to pump. Work to begin after 7-1-2010.

RCVD NOV 9 '10
OIL CONS. DIV.
DIST. 3

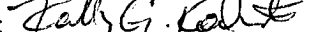
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **VP E&P** DATE **7-12-2010**

Type or print name **Mike Allen** E-mail address: **mike.allen@nogtx.com** PHONE: **918-260-7620**
For State Use Only

APPROVED BY:  TITLE **Deputy Oil & Gas Inspector, District #3** DATE **11-19-10**

Conditions of Approval (if any):

