

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>C7632</b>
	<b>30-039-7632</b>
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	<b>San Juan 29-7 Unit</b>
8. Well Number	<b>33</b>
9. OGRID Number	<b>14538</b>
10. Pool name or Wildcat	<b>Blanco Mesaverde</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>A</b> : <b>990</b> feet from the <b>North</b> line and <b>990</b> feet from the <b>East</b> line Section <b>13</b> Township <b>29N</b> Range <b>7W</b> NMPM <b>Rio Arriba</b> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD NOV 15 '10  
OIL CONS. DIV.

DIST. 3

Spud Date: 10/06/1954

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 11/10/10

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 11-30-10  
Conditions of Approval (if any):

**ConocoPhillips**  
**SAN JUAN 29-7 Unit #33**  
**Plug and Abandon**  
**H2S Well**

Lat 36° 43' 49.584" N

Long 107° 30' 59.04" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.8 ppg with a 1.18 cf/sx yield.

During normal operations, MSOs H2S meter was tacked out. Afterwards DXP took more advanced meters, and they were tacked out at 800 PPM. After injecting 20 BBLS of scavenger a swab rig attempted to swab the well in, and it became evident there is a casing leak around 1100'. The swabbing unit was then shut down after getting H2S readings of 250 PPM.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes\_\_\_\_, No X, Unknown\_\_\_\_  
Tubing: Yes X, No\_\_\_\_, Unknown\_\_\_\_, Size 2-3/8", Length 5492'  
Packer: Yes\_\_\_\_, No X, Unknown\_\_\_\_, Type \_\_\_\_\_.

4. TOOH w/ Tubing  
(Details as follows)

**Tubing Tally**

Number	Description
89	2-3/8" Tubing Joints
1	2-3/8" Seat Nipple (1.10')
1	2-3/8" Exp. Check
1	Saw Tooth (.30')

4. **Plug #1 from 50' above Top of Mesaverde Perforations & Cement 50' above Whipstock (3718'- 3893'):** Round trip 4.5" gauge ring to 3893'. TIH w/ 4.5" CIBP and set @ 3893'. Load casing with water and circulate well clean. Pump 18 sxs Class B cement inside casing above the CIBP. TOOH.
5. Rig up wireline, free-point, and chemically cut 4.5" casing 3271'. Attempt to TOOH w/ casing. If not able to TOOH w/ 4.5" casing, then PUH and chemically cut 4.5" casing @ 2916', and TOOH. Then Run CBL to check cement behind 7" Casing. **(PLUGS MAY VARY BASED ON CBL)**
6. **Plug #2 Pictured Cliffs, 4.5" casing stub and Fruitland Top. (2885' -3718'):** Load casing w/ water and circulate well clean. Mix 140 sxs Class B cement and pump in casing. PUH and reverse circulate. **(PLUGS MAY VARY BASED ON CBL)**
7. **Plug #3 (Kirtland to Ojo Alamo tops, 2150' - 2360'):** RIH w/ wireline & perforate @ 2360'. RIH with CR for 7" casing and set @ 2309'. Pump 54 sxs of class B outside of casing, & 50 sxs inside casing. TOOH
8. **Plug #4 (Nacimiento, 910' - 810'):** RIH w/ wireline & perforate @ 900'. RIH with CR for 7" casing and set @ 860'. Pump 26 sxs of class B outside casing, & 29 sxs of class B inside casing. PUH.
9. **Plug #5 (Cover 9 5/8" Surface Casing Shoe & Cement to surface, 220' Circulate to surface):** RIH w/ wireline & perforate @ 220'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Pump 70 sxs outside casing, & 62 sxs inside casing. Shut-in Well & WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 29-7 UNIT #33

