

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 08 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

- | | |
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| <p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit J (NWSE), 2140' FSL & 1980' FEL, Section 21, T25N, R4W, NMPM</p> | <p>5. Lease Number Cont 65</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Jicarilla 22-2</p> <p>9. API Well No. 30-039-20192</p> <p>10. Field and Pool</p> <p>11. Lindrith Gallup/DK West County and State Rio Arriba Co., NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☐ Other --☒ X Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

This well was P&A'd 10/28/10 per the attached A+ report.

RCVD NOV 17 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Title Staff Regulatory Technician Date 11-8-10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 16 2010

FARMINGTON FIELD OFFICE

WY Sr-

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
Jicarilla 22-2

October 29, 2010
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2140' FSL & 1980' FSL, Section 21, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Contract 65
API #30-039-20192

Plug and Abandonment Report

Notified BLM and NMOCD on 10/21/10

Plugging Summary:

- 10/21/10 Road rig and equipment to location. RU. Check well pressure: tubing and casing, 800 PSI. Bradenhead found open. Layout relief lines. Blow down well. Pump 50 bbls down tubing and 35 bbls down casing to kill well. ND wellhead. NU BOP and test. PU on tubing string and LD hanger. TOH and tally 245 joints 2.375" J-55 tubing. Total tally: 7623.27'. SI well. SDFD.
- 10/22/10 Check well pressures: casing, 540 PSI; bradenhead, 0 PSI. Pump 45 bbls of water down casing to kill well. Round trip 5.5" casing scraper to 6638'. TIH with 5.5" DHS cement retainer and set at 6638'. Pressure test tubing to 1200 PSI. Load casing with 85 bbls of water. Circulate well clean with total 150 bbls of water. Attempt to pressure test casing to 800 PSI, bled down to 750 PSI in 15 minutes. TOH with tubing and LD stinger. RU BlueJet and run CBL log from 6638' to 3500'. Found Stage #1 cement at 5770'. Stage #2 cement at 4150'. RD BlueJet. SI well. SDFD.
- 10/25/10 Open well, no pressure. TIH with tubing and tag cement retainer at 6638'.
Plug #1 with CR at 6638', spot 46 sxs Class B cement (54.28 cf) inside casing above CR up to 6232' to cover the Dakota and Gallup intervals.
PUH with tubing.
Plug #2 spot 17 sxs Class B cement (20.6 cf) inside casing from 5076' up to 4926' to cover the Mesaverde top.
PUH with tubing. SI well and WOC. SDFD.
- 10/26/10 Open well, no pressure. TIH with tubing and tag cement at 4970'. PUH to 4305'. Pressure test casing to 800 PSI for 10 minutes.
Plug #3 spot 20 sxs Class B cement (23.6 cf) inside casing from 4305' up to 4129' to cover the Chacra top.
TOH with tubing. Perforate 3 squeeze holes at 3416'. Establish rate into squeeze holes 1.5 bpm at 800 PSI. TIH with 5.5" DHS cement retainer and set at 3370'. Pressure test casing above cement retainer. Sting into cement retainer and establish rate 1.5 bpm at 800 PSI.
Plug #4 with cement retainer at 3370', spot 273 sxs Class B cement (322.14 cf), squeeze 198 sxs below cement retainer and leave 75 sxs inside casing above cement retainer up to 2708' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.
TOH and LD tubing with stinger. SI well. SDFD.

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Plugging Summary – Continued:

- 10/27/10 Open well, no pressure. RIH and tag cement at 2632'. Perforate 3 squeeze holes at 1554'. Establish rate into squeeze holes 2 bpm at 500 PSI. TIH with 5.5" DHS cement retainer and set at 1498'. Establish rate into squeeze holes 2 bpm at 500 PSI.
Plug #5 with CR at 1498', mix 49 sxs Class B cement (57.82 cf), squeeze 37 sxs below CR and leave 12 sxs inside casing above CR up to 1454' to cover the Nacimiento top. TOH and LD tubing with stinger. Perforate 3 squeeze holes at 253'. Establish circulation out bradenhead with 25 bbls of water.
Plug #6 with 97 sxs Class B cement (114.46 cf) down the 5.5" casing from 253' to surface, circulate good cement out the bradenhead valve.
SI well and WOC. ND BOP. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 5' in the annulus and down 10' in the 5.5" casing.
Plug #7 mix and pump 20 sxs Class B cement (23.6 cf) to top off casings and install P&A marker.
- 10/28/10 RD rig. Cut off anchors. Clean up location. MOL.

Christopher Adams, Protocom representative, was on location.

Bryce Hammond and Jason Sandoval, BLM representatives, were on location.