

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20645
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. E-5114-4
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter K : 1650 feet from the South line and 1840 feet from the West line Section 36 Township 29N Range 7W NMPM Rio Arriba County		8. Well Number 106
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6815' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/06/2010 Notified OCD (Kelly Roberts) of circulation problems while P&Aing the subject well. Requested permission to change Plug 4 from 3939' - 3160' to 3953' - 3505' and Plug 5 from 2673' - 2927' to 3260' - 3160' due to circulation problems. Perf @ 3260' to set Plug 5 and tried to establish circulation with no success. Pressured up to 1500# with no rate. Requested permission to set balance plug from 3160' - 3310' and proceed as planned. Permission was granted by OCD.

Set Plug 5 and perf'd @ 2927'. Pressured up to 1500# and held, but could not establish a rate. Permission requested to set balance plug from 2977' - 2673' and proceed as planned. OCD granted permission on 10/6/10 to set balance plug, WOC & tag plug then proceed as planned.

Burlington Resources P&A'd the subject well on 10/11/2011 per the attached report.

RCVD OCT 27 '10
OIL CONS. DIV.

Spud Date:

Rig Released Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/26/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Roldan TITLE Deputy Oil & Gas Inspector, District #3 DATE 11-1-10

Conditions of Approval (if any):

PNR ONLY

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

San Juan 29-7 #106

October 12, 2010

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1650' FSL & 1840' FWL, Section 36, T-29-N, R-7-W

Rio Arriba Country, NM

Lease Number: E-5114-4

API#30-039-20645

Plug and Abandonment Report

Notified BLM and NMOCD on 9/28/10

Plugging Summary:

- 09/29/10 MOL and RU. LO/TO equipment. Check well pressure: tubing, 960 PSI; 4.5" casing, 980 PSI; 7" casing and bradenhead, 0 PSI. Lay relief lines. Blow well down. ND wellhead. NU BOP, test. Install 2.375" sub in donut. PU on tubing and remove donut. SI well. SDFD.
- 09/30/10 Check well pressure: 4.5" casing, 500 PSI; tubing, 100 PSI; 7" casing and bradenhead, 0 PSI. Blow down well. TOH with 258 joints 2.375" EUE 4.7# tubing. Total tally: 7977'. Round trip 3.875" A-Plus casing scraper to 8004'. RU 4" line to flow back tank. SI well. SDFD.
- 10/01/10 Check well pressure: 4.5" casing, 200 PSI; 7" casing and bradenhead, 0 PSI. Blow down well. TIH with tubing, 4.5 RBP and 4.5" Knight Oil Tools packer. Set RBP at 7807' and packer at 7727'. Load the tubing with 21 bbls of water. Pressure test RBP to 1000 PSI, held OK. Release packer. Load the hole with 64 bbls of 2% KCl water and circulate well clean with an additional 61 bbls of 2% KCl water. Pressure test casing and chart to 560 PSI; pressure increased to 640 PSI and held for 30 minutes. TOH and LD packer. TIH with tubing and retrieving head to 1480'. SI well. SDFD.
- 10/04/10 Open well, no pressure. Pressure test air lines to 1900 PSI. Blow well dry with air from 1480'. TIH with retrieving head to 3519'. Blow well dry with air from 3519'. TIH with retrieving head to 5000'. Blow well dry with air from 5000'. TIH with retrieving head to 6483'. Blow well dry with air from 6483'. TIH with retrieving head and get on RBP at 7807'. Release RBP. Attempt to set RBP at 7970', would not set; slipping up hole. Set RBP at 7982'. PUH to 7975'. Blow well with air and unload well at 7975'. Blow well with air from 7975', unload 4.5 bbls. Blow well with air from 7975', unload 4.5 bbls. Blow well with air from 7975', unload 2.2 bbls. Blow well with air from 7975', unload 2.2 bbls. Blow down well. PUH with tubing and retrieving head to 7794'. SI well. SDFD.
- 10/05/10 Check well pressure: 4.5" casing and tubing, 200 PSI; 7" casing and bradenhead, 0 PSI. Blow well down. TIH with tubing and retrieving head to 7975'. Blow well dry with air from 7975', unload 13.5 bbls. Blow well dry with air from 7975', unload 4.7 bbls. Blow well dry with air from 7975', unload 2.4 bbls. Blow well dry with air from 7975', unload 2.3 bbls. Blow well dry with air from 7975', unload 2.2 bbls. Blow well dry with air from 7975', unload 2.4 bbls. Blow well dry with air from 7975', unload 2.3 bbls. Blow well dry with air from 7975', unload 1.8 bbls. Shut down air and blow well down. Release RBP. PUH with tubing and retrieving head to 3655'. SI well. SDFD.

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Plugging Summary - Continued:

- 10/06/10 Check well pressure: tubing and 4.5" casing, 425 PSI; 7" casing and bradenhead, 0 PSI. Blow well down. TOH and LD RBP. TIH with 4.5" PlugWell CIBP and set at 7812'. TIH with tubing and tag CIBP at 7812'. Load the hole with 94 bbls of water. Circulate well clean with an additional 32 bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes.
Plug #1 with CIBP at 7812', spot 12 sxs Class B cement (14.1 cf) inside casing above CIBP up to 7654' to isolate the Dakota perforations and top. PUH to 7131'. Load hole with 1-1/2 bbls of water.
Plug #2 spot 12 sxs Class B cement (14.1 cf) inside casing from 7131' up to 6973' to cover the Gallup top. PUH to 5372'. Load casing with 5 bbls of water.
Plug #3 spot 14 sxs Class B cement (16.5 cf) inside casing from 5372' up to 5188' to cover the Mesaverde top. TOH with tubing. SI well. SDFD.
- 10/07/10 Open well, no pressure. Load the hole with 4-1/2 bbls of water.
Plug #4 spot 34 sxs Class B cement (40.1 cf) inside casing from 3953' up to 3505' to cover the 7" casing shoe, Pictured Cliffs and Fruitland tops. TOH. Perforate 3 holes at 3260'. Load casing with 6-1/2 bbls of water. Establish rate into squeeze holes 1 bpm at 1500 PSI. Wait on orders. TIH with tubing to 3334'. Hole standing full.
Plug #5 spot 17 sxs Class B cement (20 cf) inside casing from 3334' up to 3110' to cover the Fruitland top. TOH. Perforate 3 holes at 2927'. Load casing with 5-1/2 bbls of water. Establish rate into squeeze holes 3/4 bpm at 1500 PSI. Wait on orders. TIH with tubing to 2994'. Hole standing full.
Plug #5a spot 35 sxs Class B cement (41.3 cf) inside casing from 2994' up to 2533' to cover the Kirtland and Ojo Alamo tops. TOH with tubing. SI well. SDFD.
- 10/08/10 Open well, no pressure. TIH with tubing and tag cement at 2608'. Perforate 3 holes at 1476'. Load casing with 5 bbls of water and establish circulation out 4.5" casing. Circulate well clean with 5 additional bbls of water. SI 4.5" casing. Pump 5 bbls, no blow on bradenhead. Establish rate 1 bpm at 500 PSI. TIH with 4.5" DHS cement retainer and set at 1426'. Sting out of cement retainer. Establish circulation out casing valve. Pressure test casing to 600 PSI, held OK. Sting into cement retainer. Establish rate 2 bpm at 300 PSI out 4.5" casing with bradenhead SI.
Plug #6 with cement retainer at 1426', mix and pump 53 sxs Class B cement (62.54 cf), squeeze 15 sxs into 7" x 8.75" casing annulus; shut in 7" casing and open bradenhead; squeeze 26 sx into 4.5" x 7" casing, leave 4 sxs below CR; sting out of CR and spot 8 sxs above cement retainer up to 1321' to cover the Nacimiento top. Final rate 1/4 bpm at 1500 PSI.

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Plugging Summary - Continued:

TOH and LD all tubing. Perforate 3 holes at 275'. Establish circulation out both 4.5" and 7" casings and bradenhead with 15 bbls. Pump an additional 5 bbls of water. ND BOP. NU wellhead. Establish circulation out casing and bradenhead.

10/08/10 **Plug #7** mix and pump 125 sxs Class B cement (147.5 cf) down the 4.5" casing from 275' to surface, circulate good cement out the 7" casing and bradenhead valve.

Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement at surface in both the 4.5" and 7" casings and in the annulus.

Plug #8 mix and pump 27 sxs Class B cement (31.86cf) to top off casings and install P&A marker. SDFD.

10/11/10 RD 4" line to blow back tank and 2" blow down lines. RD rig. Cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location.

No BLM or NMOCD representatives were on location.