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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 23 2010

Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/>Unit H (SENE), 1335' FNL &amp; 870' FEL, Section 29, T28N, R4W, NMPM</p> | <p>5. Lease Number<br/>NM-03863</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>San Juan 28-4 Unit</p> <p>8. Well Name &amp; Number<br/>San Juan 28-4 Unit 37</p> <p>9. API Well No.<br/>30-039-20673</p> <p>10. Field and Pool<br/>Blanco MV / Basin DK</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
|---|---|

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Repair &	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		<input type="checkbox"/> Recompletion Report	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing			
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off			
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection			

## 13. Describe Proposed or Completed Operations

Please See Attached

RCVD DEC 2 '10  
OIL CONS. DIV.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Title: Staff Regulatory Technician Date 11/23/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 29 2010

FARMINGTON FIELD OFFICE

NMOCD

San Juan 28-4 Unit 37  
 API# 30-039-20673  
 Blanco Mesaverde / Basin Dakota  
 Burlington Resources Oil & Gas Company, LP

09/15/2010 MIRU KEY 12. ND WH. NU BOPE. POOH w/ tbg.  
 09/16/2010 PT tbg. Test – OK.  
 09/17/2010 RIH w/ scraper. TOOH w/ scraper. RIH w/ 3 ¾" gauge ring. RIH w/ 4 ½" CBP set @ 8511'.  
 09/18/2010 Run GR/CCL/CBL Logs. TOC @ 3820'. RD W/L 9/18/10. RIH w/ pkr & PT. Csg leak discovered @ 150'.  
 09/21/2010 Approval given to remediate leak by BLM (Steve Mason) & OCD (Kelly Roberts). See NOI Filed 9/21/10.  
 09/22/2010 RIH w/ Free Point. Lowest Free Collar @ 2164'.  
 09/23/2010 Chemical Cut 4 ½" csg @ 2100'. POOH w/ 4 ½" csg.  
 09/24/2010 RIH w/ 7" bit & scraper. Circ. mud out of 7". PT 7" csg to 600#/30min. Test – OK. POOH w/ scraper. RIH w/ RBP. Test RBP – OK. MIRU Basin W/L. Run CBL from 2100' – Surface. RD W/L.  
 09/27/2010 RU 7" spool. Test 600# from Surface to RBP. Test – OK. RIH w/ 7" RBP. Release & LD RBP. RIH w/ mill.  
 09/28/2010 Mill on 4 ½" csg cut. Pooh w/ mill. RIH w/ casing patch & set @ 2121' – 2133'.  
 09/29/2010 PT 4 ½" csg from Surface to CBP set @ 8511' from 3100#/15min. Test – OK.  
 09/30/2010 RIH w/ bit & scraper. RU Basin W/L. RIH w/ 3 ¾" gauge ring to 7400'. RIH w/ 4 ½" CBP set @ 7360'. RD W/L. RD RR.  
 10/01/2010 Install Frac valve. PT csg 3600#/30min. Test – OK.  
 10/06/2010 RU W/L to Perf **Point Lookout** w/ .34" diam. – 1SPF @ 6636', 6626', 6610', 6602', 6596', 6590', 6584', 6568', 6560', 6554', 6546', 6510', 6504', 6500', 6490', 6476', 6471', 6466', 6423', 6376', 6367', 6351', 6335', 6326', 6322' = 25 Holes. Frac w/ 123,676gals 70% SlickWater w/ 100,430# of 20/40 Arizona Sand. N2:1,479,900SCF. Set CFP @ 6300'.  
 Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6280', 6256', 6250', 6238', 6172', 6165', 6156', 6150', 6146', 6125', 6115', 6104', 6098', 6084', 6068', 6058', 6041', 6026', 5998', 5980', 5962', 5950', 5938', 5919', 5910' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 127,486gals 70% SlickWater w/ 100,911# of 20/40 Arizona Sand. N2:1,328,000SCF.  
 10/08/2010 RIH w/ CFP set @ 5803'. Perf **Lewis** w/ .34" diam. – 1SPF @ 5723', 5698', 5676', 5665', 5623', 5610', 5534', 5523', 5505', 5494', 5486', 5478', 5464', 5428', 5396', 5388', 5374', 5358', 5350', 5340', 5330', 5320', 5312', 5296', 5288' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 145,404gals 75% Visco Elastic Foam w/ 123,424# of 20/40 Arizona Sand. N2:2,304,800SCF. Start Flowback.  
 10/13/2010 RIH w/ CBP set @ 5188'. RD Flowback & Frac Equip.  
 10/26/2010 MIRU DWS 26. ND WH. NU BOPE.  
 10/27/2010 PT BOPE. Test – OK. Tag CBP set @ 5188' & M/O.  
 10/28/2010 CO & M/O CBP @ 5803'. CO & M/O CFP @ 6300'. Flowback.  
 10/29/2010 Flow Test MV.  
 10/30/2010 CO & M/O CBP @ 7360'. Flowback.  
 10/31/2010 CO & M/O CBP @ 8511'. C/O to PBD @ 8760'. Flowback.  
 11/01/2010 **Notified USFS (John Reidinger) of frac water production and requested winter closure exception. Exception was granted through 11/5.**  
 11/03/2010 **Notified BLM (Steve Mason), USFS (John Reidinger) & OCD (Kelly Roberts) of large water production. Requested permission to place CBP @ 8511' over DK & produce MV until spring. Requested from USFS to stay on location until 11/8 blowing well. Verbal approval received.**  
 11/04/2010 RIH w/ 4 ½" CIBP set @ 8511'. Flowback.  
 11/06/2010 RIH w/ 213 jts, 2 3/8", 4.7#, J-55 tbg set @ 6608' w/ F-Nipple @ 6606'. ND BOPE. NU WH. RD RR @ 18:00hrs on 11/6/10.

**NOTE: CIBP covering DK interval set @ 8511'. Producing MV only until CIBP removed.**