Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMNM03733

abandoned well. Use form 3160-3 (APD) for such proposals.			ļ	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other			7. If U	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. BREECH 354	
2. Name of Operator Contact: DOLENA (DEE) JOHNSON				9. API Well No.	
XTO ENERGY INC E-Mail: dee_johnson@xtoenergy.com				30-039-20914-00-C1	
382 ROAD 3100 AZTEC, NM 87410				10. Field and Pool, or Exploratory UNNAMED	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 24 T26N R7W SENE 1850FNL 0790FEL 36.47261 N Lat, 107.52063 W Lon			RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT,	OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	Production (Star	rt/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	Casing Repair	☐ New Construction	☐ Recomplete		Other O
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Ab	andon	Workover Operation
2	Convert to Injection	□ Plug Back	☐ Water Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	k will be performed or provide the E operations. If the operation results is andonment Notices shall be filed on nal inspection.)	subsurface locations and measument Mo. on file with BLM/BIA in a multiple completion or rectly after all requirements, include	 Required subsequent is empletion in a new intervioling reclamation, have be 	oths of all pertin reports shall be val, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #97848 that would not fit on the form

32. Additional remarks, continued

10/20/2010 RDMO. Plunger will be dropped after swabbing operations are completed.