

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		OCT 01 2010	5. Lease Serial No. NMSF 078882
2. Name of Operator Huntington Energy, L.L.C.		Farmington Field Office	6. If Indian, Allottee or Tribe Name
3a. Address 908 N.W. 71st St. Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE 910' FSL & 860' FEL Sec. 20, T25N-R6W		8. Well Name and No. Canyon Largo Unit #356	
		9. API Well No. 30-039-23863	
		10. Field and Pool or Exploratory Area Devils Fork Gallup	
		11. Country or Parish, State Rio Arriba Co., NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the Plug and Abandon report for the above referenced well. The well was plugged on September 29, 2010. The well plugging was witnessed by John Hangstrom & Kelly Nix with the BLM.

RCVD OCT 7 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smit	Title Regulatory
Signature <i>Catherine Smit</i>	Date 09/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date OCT 04 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Huntington Energy, L.L.C.
908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #356

910' FSL & 860' FEL Sec. 20-25N-6W
Rio Arriba Co., New Mexico

Sundry Attachment – Plug and Abandon:

9/25/10: A-PLUS WELL SERVICE. SPOT EQUIPMENT. RIG UP. FTP – 100 PSI, SICP – 100 PSI, BRADENHEAD – 0 PSI. BLOW DOWN WELL TO SEPARATOR. ND WH, NU BOP. FUNCTION TEST. TOO H W/TBG. PUMP 60 BBLs DOWN CSG TO KEEP WELL DEAD. 189 JTS 2 3/8", SN, 3 7/8" DRILL BIT, PLUNGER INSIDE SN AT 5932' KB, EOT @ 5933' KB. DRILL BIT USED FOR SCRAPER RUN. RIH W/4 1/2" CR, 180 JTS 2 3/8" TBG, 10' & 8' SUBS, SET CR AT 5650'. ATTEMPT TO TEST TBG TO 500 PSI THEN DROPPED BK TO ZERO. PUMPED 25 BBLs, NO PSI. TOO H LD CR SETTING TOOL. SDFN.

9/28/10: TIH W/TBG AND TAG CR AT 5650'. LOAD HOLE, CIRCULATE CLEAN. SI CSG. PRESSURE TEST TO 600 PSI FOR 10 MINS, TEST OK.

PLUG #1: MIX AND PUMP 12 SX CLASS B CMT (14.16 FT³, 1.18 YLD, 15.6 PPG) FROM 5650' TO 5492' TOC. LD 56 JTS TBG, PU 10' SUB. EOT AT 3900'. CIRC HOLE.

PLUG #2: MIX AND PUMP 12 SX CLASS B CMT (14.16 FT³, 1.18 YLD, 15.6 PPG) FROM 3900' TO 3742' TOC. LD 22 JTS TBG. EOT AT 3204', EST CIRC.

PLUG #3: MIX AND PUMP 14 SX CLASS B CMT (16.52 FT³, 1.18 YLD, 15.6 PPG) FROM 3204' TO 3020' TOC, LD 27 JTS TBG. EOT AT 2353', EST CIRC.

PLUG #4: MIX AND PUMP 35 SX CLASS B CMT (41.3 FT³, 1.18 YIELD, 15.6 PPG) FROM 2353' TO 1892' TOC. LD TBG TO 1854' (15 JTS).

PLUG #5: MIX AND PUMP 24 SX CLASS B CMT (28.32 FT³, 1.18 YLD, 15.6 PPG) FROM 1854' TO 1538' TOC. LD 42 JTS TBG AND STAND BK 9 STANDS. SI WELL. HOOK UP TO BRADENHEAD. PUMP 2 1/2 BBLs PSI UP TO 300 PSI & BLEED DOWN TO ZERO IN 3 MINS. NO TEST. SDFN. JOHN HANGSTROM & KELLY NIX ON LOCATION FOR BLM.

9/29/10: LOAD CSG AND PRESSURE TEST TO 600 PSI FOR 5 MINS. TEST OK. RU WIRELINE, RIH W/ 3 1/8" HSC, TAG PLUG #5 AT 1542', PERF 3 SQZ HOLES AT 665', RD WL. EST RATE DOWN CSG AT 1 1/2 BPM @ 450 PSI W/CIRC OUT BRADENHEAD. PU 4 1/2" CR, TIH W/19 JTS + 10' SUB, SET CR AT 615'. TEST TBG TO 600 PSI. TEST GOOD. REL FROM CR. EST CIRC TO SURF. STING INTO CR. EST CIRC OUT BRADENHEAD.

PLUG #6: MIX AND PUMP 52 SX CLASS B CMT (61.36 FT³, 1.18 YLD, 15.6 PPG) FROM 665' TO 510' (44 SX BELOW CR/8 SX ABOVE CR). LD TBG AND CR SETTING TOOL. SI WELL, WOC FOR 2 HRS. RU WIRELINE RIH W/3 1/8" HSC AND PERF 3 SQZ HOLES AT 268'. RD WL. EST CIRC DOWN CSG AND OUT BRADENHEAD AT 1 1/2 BPM.

PLUG #7: MIX AND PUMP 92 SX CLASS B CMT (108.56 FT³, 1.18 YLD, 15.6 PPG) DOWN CSG OUT BRADENHEAD CIRCULATING 4 SX TO PIT. REMOVE BOP. DIG OUT CELLAR; CUT OFF WELLHEAD, CEMENT INSIDE CSG AT 12 FT, CMT IN 4 1/2" X 8 5/8" ANNULUS. RD UNIT. SET DRY HOLE MARKER W/15 SX CLASS B CMT. CUT OFF RIG ANCHORS. JOHN HANGSTROM & KELLY NIX ON LOCATION FOR BLM.