Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCT 18 2010

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NM 29339	NM 29339	
Do not use this form for proposals to drill or to re-enter an influence abandoned well. Use Form 3160-3 (APD) for such proposals.					ottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or N Carracas Unit		
I. Type of Well Oil Well X Gas Well Other				8. Well Name a		
2. Name of Operator				- Carracas U	nit 10 B # 15	
Energen Resources Corporation				9. API Well No).	
3a. Address	•	Phone No. (include area code)		30-039-24454 25389		
2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I	(505) 325	(505) 325-6800		Pool, or Exploratory Area		
725 fsl, 1,770' fwl, Section 10, T3	• /	.м. Р. м	1	Fruitland		
				11. County or Parish, State		
				Rio Arriba	NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Trea	듬	,	Well Integrity	
X Subsequent Report	Casing Repair	New Construc			X Other <u>Convert to</u>	
	Change Plans	Plug and Aba		ily Abandon		
Final Abandonment Notice	Convert to Injection		Water Di	-	Pressure Observati	
13. Describe Proposed or Completed Operation (clearly				·	on well.	
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspection of the subject well 8/19/2010.	formed or provide the E If the operation results in Notices shall be filed on ection.)	Bond No. on file with a multiple completic ly after all requireme	BLM/BIA. Required and or recompletion in a net, including reclamate	subsequent reports new interval, a Fo ion, have been co	s shall be filed within 30 day orm 3160-4 shall be filed one mpleted, and the operator ha	
The work occured from 9/29/2010 to pressure tested to 500 psig for 3 tubing. The annulus is loaded with perforations are at 2,992' with the Periodic reservoir pressure tests	0 min. The pack h 2% KCL with c he bottom of pe	er is a Arrows nemical to pic rforations at	et 5-1/2 inch - kle annulus. To 3,044'.	@ 2,919' or p of the Fru	n 2-7/8" J-55 EUE uitland coal	
The NMOCD Aztec office was contac with NMOCD witnessed the MIT and			d Bradenhead te		nica Kuelling OCT 26'10	
NMOCD will require MIT's on casin	g tubing annulu	s every 5 year	s.		CONS. DIV. DIST. 3	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Patricio Anchez	2 /	Title Di	strict Engineer	•		
Signature Signature	20		ber 18, 2010			
THIS	SPACE FOR FED			ACCEPTED	FUN HECOFID	
Approved by		Title		oct D	5 2010	
Conditions of approval, if any, are attached. Approval of this not	ice does not warrant or cert	fy that Office		901		
the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		Office		FARMINGTON	FIELD OFFICE	