

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED

NOV 09 2010

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well ☒ Other

Farmington Field Office
Bureau of Land Management

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 790' FEL SEC 21 28N 3W

5. Lease Designation and Serial No.
701-06-0016

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
JAECO-WPX 28-3 21 #001

9. API Well No.
30-039-30595

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other Commingle

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

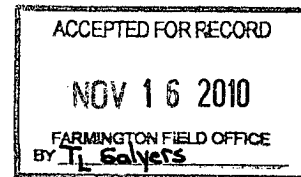
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-10 - MIRU AWS #506 to commingle Mesaverde and Mancos per DHC-4299 ✓ Approved 7/30/2010

11-4-10 - DO CIBP @ 6420'

11-6-10 - Land well as follows: 240 jts 2-3/8", 4.7#, N-80, eue 8rd tubing - 1.81" ID f-nipple @7458' - 1 joint 2-3/8", 4.7#, N-80, eue 8rd tubing - 1/2 muleshoe @ 7491' ✓

RCVD NOV 17 '10
OIL CONS. DIV.
DIST. 3



DHC 4299

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Permit Supervisor

Date 11/8/2010

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 09 2010

JAECO-WPX 28-3 21 #001
Blanco MV, Basin MC

Spud Date: 2/13/2010

Location:
 2310' FNL & 790' FEL
 ALL Section 21(H), T28N, R3W
 Rio Arriba, NM

Elevation: 7042' GR
API #: 30-039-30595

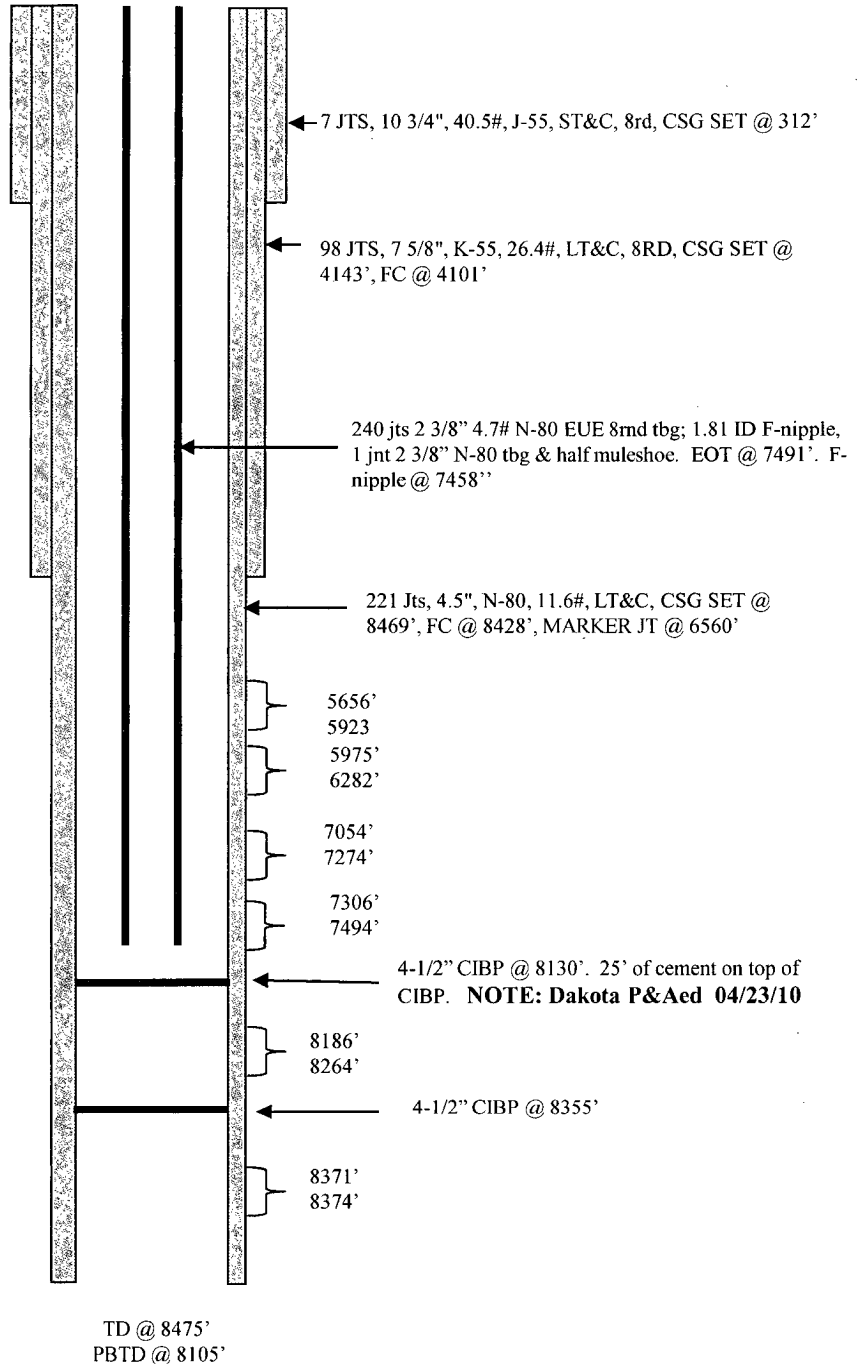
<u>Tops</u>	<u>Depth</u>
Lewis	3928'
Cliff House	5649'
Point Lookout	5971'
Mancos	6403'
Greneros	8028'
Dakota	8153'

Mesaverde 2nd: 5656'-5923' (38, 0.34" holes)
 Frac with 80,000# 20/40 PR w/SWNT
Mesaverde 1st: 5975'-6282' (58, 0.34" holes)
 Frac with 80,000# 20/40 PR w/SWNT

Mancos 2nd: 7054' - 7274' (93, 0.34" holes)
 Frac with 5000# 100 mesh BASF followed
 w/130,600# 40/70 mesh BASF
Mancos 1st: 7306' - 7494' (78, 0.34" holes)
 Frac with 5000# 100 mesh BASF followed
 w/113,400# 40/70 mesh BASF

DK 8186'-8264' (60, 0.34" holes)
 Frac w/ 5000# 100 mesh Ottawa sand followed
 with 94,100 40/70 Ottawa sand

Lower DK : 8371' - 8374' (12, 0.34" holes)
 These holes not fraced



HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10 3/4", 40.5#	200 sxs	360 cu.ft.	surface
9 7/8"	7", 26.4#	635 sxs	1579 cu.ft.	300
6 3/4"	4-1/2", 11.6#,	500 sxs	700 cu.ft.	2550' (CBL)