

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2010

API No. 30-039-30712

DHC No. DHC3255AZ

Lease No. SF-078945

Well Name  
**San Juan 29-7 Unit**

Well No.  
**#83B**

Unit Letter	Section	Township	Range	Footage
<b>Surf- H</b>	<b>3</b>	<b>T029N</b>	<b>R007W</b>	<b>2070' FNL &amp; 1195' FEL</b>
<b>BH- B</b>	<b>3</b>	<b>T029N</b>	<b>R007W</b>	<b>1047' FNL &amp; 1934' FEL</b>

County, State  
**Rio Arriba,  
New Mexico**

Completion Date

**06/18/2010**

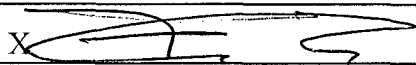
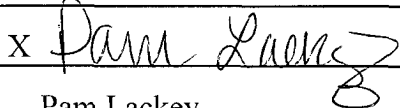
Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD SEP 22 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3852 MCFD	80%	1 BOPD	100%
DAKOTA	971 MCFD	20%	0 BOPD	0%
	4823		1	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
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