



# PRODUCTION ALLOCATION FORM

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Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/22/2010

API No. 30-039-30720

DHC No. DHC3117AZ

Lease No. NM-E-347-34

Well Name  
San Juan 30-5 Unit

Well No.  
#85M

Unit Letter	Section	Township	Range	Footage	County, State
Sur-F	36	T030N	R005W	2096' FNL & 2168' FWL	Rio Arriba County,
BH- D	36	T030N	R005W	1066' FNL & 1173' FWL	New Mexico
					RCVD SEP 22 '10

Completion Date	Test Method	OIL CONS. DIV.
06/09/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2952 MCFD	91%		91%
DAKOTA	300 MCFD	9%		9%
	3252			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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