

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 7/26/2010

API No. 30-039-30756
DHC No. DHC3289AZ
Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#101M

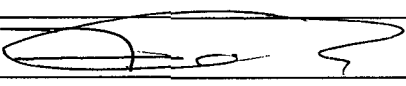
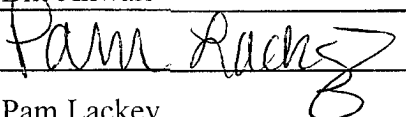
Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	35	T030N	R007W	1923' FNL & 945' FEL	Rio Arriba,
BH- I	35	T030N	R007W	1955' FSL & 850' FEL	New Mexico

Completion Date	Test Method
07/17/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

RCVD SEP 22 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	826 MCFD	57%		57%
DAKOTA	615 MCFD	43%		43%
	1441			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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R