



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 8/24/2010

API No. 30-039-30829
DHC No. DHC3315AZ
Lease No. SF-078740

Well Name
San Juan 30-5 Unit

Well No.
#48N

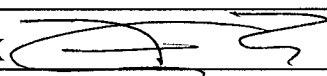
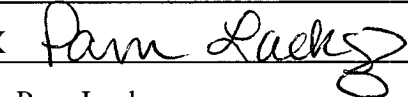
Unit Letter	Section	Township	Range	Footage	County, State
Sur-P	20	T030N	R005W	1310' FSL & 740' FEL	Rio Arriba County,
BH- P	20	T030N	R005W	787' FSL & 416' FEL	New Mexico

Completion Date	Test Method
08/18/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

RCVD SEP 22 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2365 MCFD	69%		69%
DAKOTA	1085 MCFD	31%		31%
	3450			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	8/24/10	Engineer	505-599-4076
Bill Akwari			
X 	8/24/10	Engineering Tech.	505-326-9555
Pam Lackey			

