

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **7/20/2010**

API No. **30-039-30832**  
DHC No. **DHC3285AZ**  
Lease No. **E-347-44**

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#14M**

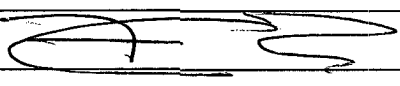
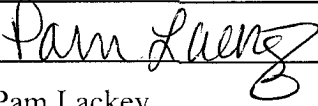
Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	32	T030N	R006W	908' FNL & 1006' FWL	Rio Arriba,
BH- F	32	T030N	R006W	1449' FNL & 1954' FWL	New Mexico

Completion Date	Test Method
<b>07/01/2010</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

**RCVD SEP 22 '10**  
**OIL CONS. DIV.**  
**DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2060 MCFD	67%	.5 BOPD	100%
DAKOTA	1023 MCFD	33%	0 BOPD	0%
	3083		.5	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
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