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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 10 2010

Sundry Notices and Reports on Wells			Ean 3urear	Earmington Field Office Bureau of Land Management	
			5.	Lease Number	
1. Type of Well			6.	SF-079383 If Indian, All. or	
GAS				Tribe Name	
2. Name of Operator BURLINGTON			7.	Unit Agreement Name San Juan 30-6 Unit	
	NE OIL & GAS COMPANY LP				
3. Address & Phone No. of Operator			- 8.	Well Name & Number San Juan 30-6 Unit 1001	
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M Surface: Unit E (SWNW), 1635' FNL & 1150' FWL, Section 35, T30N, R7W, NMPM				30-039-30835 Field and Pool	
			10.		
BHL: Unit F (SENV	V), 2380' FNL & 1920' FWL, Secti	' FNL & 1920' FWL, Section 35, T30N, R7W, NMPM		Basin DK / Blanco MV	
		•	11.	County and State Rio Arriba, NM	
	TE BOX TO INDICATE NATURE	E OF NOTICE, REPORT, O	THER D	PATA	
Type of Submission Notice of Intent	Type of Action Abandonment	Change of Plans		Other – Casing Report	
X Subsequent Repor		New Construction Non-Routine Fracturing	F	RCVD NOV 15'10 TIL CONS. DIV.	
Final Abandonme	Casing Repair ent Altering Casing	Water Shut off Conversion to Injection		DIST. 3	
13. Describe Proposed or C	Completed Operations	√			
11/01/2010 Drilled ahead w/8 11/02/2010 RU to cmt. 1st Stag LCM-1, 4% FL-52, 8% bentor & 4% FL-52. Tail w/ 78sx(10) Bump plug. Open ST & circ 7t Premium Lite w/ 3% CaCl, 25 .25pps Cello-Flake, 5pps LCM surface. Plug down @ 12:37hr: 11/04/2010 RIH w/ 6 ½" bit. D reached 11/06/2010. Circ hole FW. Pumped scavenger 9sx(28 Premium Lite HS FM, .25pps 0	NU BOPE. PT csg 600#/30min. @ 03:00hrs o ½" bit to 4244' — Inter TD reached 11/01/201 ge — Pre-flush w/ 10bbls GW, 2bbls FW. Pumpite & .4% SMS. Lead w/ 15sx(32cf-6bbls) Pr 8cf-19bbls) Type III cmt w/ 1% CaCl, .25pps-bbls cmt to surface. WOC. 2nd Stage - Pre-fluing pps Cello-Flake, 5pps LCM-1, .4%FL-52, 8%-1, 8% bentonite, .4% SMS & .4% FL-52. Dress on 11/03/2010. WOC. Interpretation of the stage of the st	0. Circ. hole & RIH w/ 99jts, 7", 23#, ped scavenger 19sx(56cf-10bbls) Prenremium Lite w/ 3% CaLC2, .25pps Ce Cello-Flake & .2% FL-52. Drop plug, sh w/ 10bbls FW, 10bbls GW, 10bbls 6 bentonite & .4% SMS. Lead w/ 436s: op plug & displaced w/ 140bbls FW. Cin.@ 04:00hrs on 11/04/2010. Test -CC; 174jts LTC) set @ 8489. 11/07/20-Flake, .3% CD-32, 6.25pps LCM-1 & % FL-52. Flushed lines w/ 15bbls FW	J-55 LT&c nium Lite v llo-Flake, : & displace FW. Pump x(929cf-16 Close ST & DK. Drilled 110 RU to & & 1% FL-5;	C set @ 4219' w/ ST @ 3544'. w/ 3% CaCl, .25pps Cello-Flake, 5 5pps LCM-1, 8% bentonite, .4% S d w/40bbls FW & 124bbls MW. led scavenger 19sx(56cf-10bbls) 55bbls) Premium Lite w/ 3% CaLC bump plug. Circ 50bbls cmt to ahead w/ 6 ½'' bit to 8490' (TD) 1 cmt. Pre-flush w/ 10bbls CW, 2bbl Tail w/ 305sx(604cf-107bbls) & displaced w/ 132bbls FW. Plu	
PT will be conducted by Comp	eletion Rig. Results & TOC will appear on nex	xt report. ✓			
14. I hereby certify that the	e foregoing is true and correct.				
Signed Alle	Oune Dollie L. B	usse Title Staff Regulatory	Technici	an Date //-/0-//)	
(This space for Federal or Sta APPROVED BY	nte Office use)Title		1 6	Dateen FOR RECORD	
	AL, if any: or any person knowingly and willfully to make any department at statements or representations as to any matter within its jur			MOV 1 2 2010	

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