Submit 3 Copies To Appropriate District	State of New Mexico	AMENDED	Form C-103
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	trict II I. W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		0870
District III	1220 South St. Francis Dr.		e FFF \square
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa i C, i Wi 67505	6. State Oil & Gas Lease E-289-5	
87505		<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 86B	
2. Name of Operator		9. OGRID Number	
Burlington Resources Oil Gas C	14538		
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		Blanco Mesaverde /	Basin Dakota
4. Well Location			
Unit Letter P : 277	feet from the South line and 126	8 feet from theI	Eastline
Section 36	Township 30N Range 7W	NMPM Rio Arriba	County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 6848' GR	·)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			DA 🗆
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE	•		
OTHER.			
OTHER: 13 Describe proposed or comp	OTHER: SF		Iding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/18/2010 MIRTI MOTE 212 Spu	d w/ 12 1/4" bit @ 08:30hrs on 8/18/10. Drilled abea	d to 390 ' - Circ. hole & RIH.	w/ 12its 9 5/8"
08/18/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 08:30hrs on 8/18/10. Drilled ahead to 390'. Circ. hole & RIH w/ 12jts, 9 5/8", 32.3#, H-40 ST&C set @ 385'. RU to cmt. Pre-flush w/ 25bbls FW & 32bbls water spacer. Pumped 195sx (250cf-44bbls) Type I-II cmt			
w/ 20% fly-ash. Drop plug & displaced w/ 27bbls FW. Bump plug. Circ. 15bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @			
19:30hrs on 8/18/10.			_
			V 19'10
DT will be conducted by Drilling Di	Pagulta will appear on payt report		s. n.v.
P1 will be conducted by Drining Ri	g. Results will appear on next report.	015	T.S
Spud Date: 08/18/20	0 Rig Released Date:		
-			
I hereby certify that the information	ghave is true and complete to the best of my knowled	go and haliaf	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE anstal	Talaya TITLE Staff Regulator	y Technician DATE ///	<u> 18 20</u> 10
Type or print name Crystal Tafov	za E-mail address: crystal.tafoya@conoc	onhillins com PHONE.	505-326-9837
<u>Type or print name </u>			
Deputy Oil & Gas Inspector,			
APPROVED BY: Conditions of Approval (if chy):	TITLE Distric	ct #3 DAT	E 19.1.10
Conditions of Approval (if any):			
