

RECEIVED

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field OfficeNOV 12 2010
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM-99728																															
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME RCVD NOV 17 '10																															
2. NAME OF OPERATOR Synergy Operating, LLC (Agent for Bois d' Arc Offshore, LTD) OGRID # 163458		7. UNIT AGREEMENT NAME OIL CONS. DIV.																															
3. ADDRESS AND TELEPHONE NO. PO Box 5513, Farmington, NM 87499 (505) 325-5449		8. FARM OR LEASE NAME, WELL NO. DIST. 3 Cejita Blanca 33 # 1																															
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface Unit Letter M, 960' FSL, 700' FWL, Sec 33, T21N, R05W At top prod. Interval reported below At total depth		9. API WELL NO. 30-043-20951																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL OR WILDCAT Undesignated Mesaverde																															
15. DATE SPUDDED 11-08-2001		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 33, T21N, R05W																															
16. DATE T.D. REACHED 04-25-2002		12. COUNTY OR PARISH Sandoval																															
17. DATE COMPL. (Ready to prod.) n/a		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6850' GL, KB (4')		19. ELEV. CASINGHEAD 6850'																															
20. TOTAL DEPTH, MD & TVD 3166' MD 3166' TVD		21. PLUG BACK T.D., MD & TVD 3142' MD 3142' TVD																															
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY Dynatec Drilling # 1																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* None, Well was cored through Fruitland Coal, La Ventana Coal, and Menefee Coal Sections. Cased, but never completed		25. WAS DIRECTIONAL SURVEY MADE Yes																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Openhole: GR, Neutron-Density-Calipher		27. WAS WELL CORED YES																															
23. CASING RECORD (Report all strings set in well)																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well was cased, but never completed in any zones.																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> TITLE <u>Engineering Manager</u> DATE <u>11/11/2010</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Cejita Blanca 33 # 1				Log Tops:		
Cored Intervals (PQ Size)	755'	808'	Wireline Cored Formations	Ojo Alamo	307'	307'
Fruitland Coal	2260'	2309'	Cored Fruitland Coal Formation into Pictured Cliffs	Kirtland	531'	531'
La Ventana Coal	2919'	3132'	Cored La Ventana Coal Seam and Top of Menefee Inter	Fruitland Coal	785'	785'
Lower Menefee			Cored Lower Menefee Section into Pt. Lookout Sandstone	Pictured Cliffs	793'	793'
			Took Desorption Cannisters on Coal Intervals throughout	Lewis Shale	1027'	1027'
			Cored Sections on Whole Core with Ticora Geosciences	Chacra	1222'	1222'
				La Ventana (Cliffhouse)	1502'	1502'
				Menefee	2164'	2164'
				Pt. Lookout	3118'	3118'
				TD	3166'	3166'
Well Never Completed						

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