Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minorals and Mate	nai Resources	WELL API	NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210			30-045-08762 5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STAT		
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505		& Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lobato Gas Com B 8. Well Number		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number			
2. Name of Operator			9. OGRID Number		
BP America Production Company			000778		
3. Address of Operator P.O. Box 3092 Houston, TX 77253		10. Pool name or Wildcat Blanco Pictured Cliffs			
4. Well Location					
Unit Letter <u>E</u> : 1698 feet from the North line and 860 feet from the West line					
Section 02	Township 29N	Range 09W		M San Juan County	
	11. Elevation (Show whether DR)	RKB, RT, GR, etc.,)		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or O	ther Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK \Box					
TEMPORARILY ABANDON	ARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	I JOB [
DOWNTIOLE COMMINITOLE					
OTHER		OTHER:			
13. Describe proposed or completed of	perations. (Clearly state all pertinent details	, and give pertinent dates	s, including estima	ted date of starting any proposed work).	
SEE RULE 19.15.7.14 NMAC. F	For Multiple Completions: Attach wellbore d				
SEE RULE 19.15.7.14 NMAC. F August 2010 compliance we				letion.	
August 2010 compliance we	ell			RCVD OCT 25'10	
August 2010 compliance we 10/13/10 Inform residence of pe	ell nding work.			RCVD OCT 25'10 OIL CONS. DIV.	
August 2010 compliance we 10/13/10 Inform residence of pe 10/14/10 Pres test blind rams 20 10/15/10 pulling tbg & fishing.	ell nding work. 00 psi low & 500 psi high. Good.	liagram of proposed com	pletion or recomp	RCVD OCT 25'10	
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