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OCT 21 2010

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit G (SWNE), 1850' FNL & 1660' FEL, Section 21, T31N, R12W, NMPM

5. Lease Number
SF-077651
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Richardson SRC 5
9. API Well No.
30-045-10580
10. Field and Pool
Basin DK/Blanco MV
11. County and State
San Juan, NM

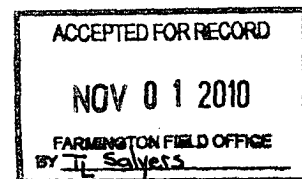
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other - Csg Repair
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

RCVD NOV 5 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please see attached sheet



14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers

Title: Staff Regulatory Technician Date 10/19/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

8/27/10 MIRU Drake 29. RU H2S monitoring equip. ND WH & NU BOP - test - good. Work stuck tbg
8/31/10 - 9/7/10 Freepoint & chem cut off tbg @ 4212', 4500', 4652' and POOH.
9/8 - 9/17/10 fished & partial retrieved. LD partial fish. Circ clean. Fish left @ 6968' - 7160'.
9/23/10 attempt to PT failed.
9/28/10 RIH & set RBP @ 4300' & run CBL. 9/29/10 isolated csg a leak w/pkr @ 4250' - 4281'. TOOH & LD pkr.
9/30/10 called Steve Mason/BLM & Kelly Roberts/OCD to report leakin csg, in "98" a leak was in same place and we performed a squeeze at that time. ✓
10/1/10 Kelly with OCD want us to perform squeeze between 4250' - 4281'. RIH & set RBP @ 4250'.
10/4/10 PT csg 4250' to surf 560# - held 20 mins. Release RBP @ 4250' PO and LD. RIH & release pkr @ 4300' & set @ 4460' & pkr @ 4450', test RBP to 1000# - good. Release and PU pkr & set @ 4281' & PT csg between 4281' to 4460' @ 600# - test held. Release & LD pkr.
Dump sand on top of RBP & let settle overnite.
10/5/10 RU BJ Cmt Serv, pump 15 sx (21 cf - 4 bbl slurry) Type III cmt, hesitation squeeze. .6 bbls cmt in 1 hr SWI w/1000#. RD BJ.
10/6/10 Tag cmt @ 4140' & DO cmt to 4342' fell thru. PT csg @ 560# from 4460' to surface, increased 70# in 30 mins.
10/7/10 PT csg to 540# leak off 60# in 30 mins. Re-test csg to 560#/30 mins on chart (chart attached) final @ 520# - passed. ✓
RIH & tagged sand on RBP @ 4444'. CO sand, release RBP & LD.
10/8/10 RIH w/165 jts, 2 3/8", 4.7# J-55 tbg & set @ 5159' & FN @ 5157'. ND BOP & NU WH. RD & RR 10/8/10. ✓

