RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 28 2010

Complementary 1. D. A. M. H.		
Sundry Notices and Reports on Wells	Bureau of	Land Managemen.
	5.	Lease Number
		SF-078128
. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON		
RESCURCES OIL & GAS COMPANY LP	0	NAC BENT O NO
. Address & Phone No. of Operator	 8.	Well Name & Number Turner 4
Address & Finding No. of Operator		Tuttici 4
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-11789
Location of Well, Footage, Sec., T, R, M		•
	10.	Field and Pool
Unit N (SESW), 1027' FSL & 1563' FWL, Section 7, T30N, R9W, NMPM		Blanco Pictured Cliffs
	11.	County and State San Juan, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	T, OTHER	DATA
Type of Submission Type of Action V Notice of Lettert V Aborderment Change of Plans		Other
X Notice of Intent X Abandonment Change of Plans Recompletion New Construction		Other –
Subsequent Report Plugging Non-Routine Fractur	ing	
Casing Repair Water Shut off	0	
Casing Repair water shut on		
Final Abandonment Altering Casing Conversion to Injecti 3. Describe Proposed or Completed Operations		and proposed wellbore
Final Abandonment Altering Casing Conversion to Injecti		and proposed wellbore RCVD NOV 2'10 OIL CONS. DIV. DIST. 3
Altering Casing Conversion to Injections 3. Describe Proposed or Completed Operations urlington Resources requests permission to P&A the subject well per the attached proceduchematic. Notify NMOCD 24 hrs prior to beginning operations 4. I hereby certify that the foregoing is true and correct.	are, current a	RCVD NOV 2'10 OIL CONS. DIV. DIST. 3
Altering Casing Conversion to Injections Urlington Resources requests permission to P&A the subject well per the attached proceduchematic. Notify NMOCD 24 hrs prior to beginning operations 4. I hereby certify that the foregoing is true and correct. igned Tajoura Crystal Tajoya Title: Staff Resources for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title	egulatory Te	RCVD NOV 2'10 OIL CONS. DIV. DIST. 3
Altering Casing Conversion to Injection Conversion to Injection Conversion to Injection Conversion or Completed Operations arrived arrived and correct chematic. Notify NMOCD 24 hrs prior to beginning operations 4. I hereby certify that the foregoing is true and correct. igned Crystal Tafoya Title: Staff Reserved arrived a	egulatory Te	RCVD NOV 2'10 OIL CONS. DIV. DIST. 3 chnician Date 10/27
Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Conversion to Injection Altering Casing Conversion to Injection Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached proceeds Conversion to P&A the subject well per the attached per the attached per the attached	egulatory Te	RCVD NOV 2'10 OIL CONS. DIV. DIST. 3 chnician Date 10/27
Altering Casing Conversion to Injection Conversion to Injection Conversion to Injection Conversion or Completed Operations arrived arrived and correct chematic. Notify NMOCD 24 hrs prior to beginning operations 4. I hereby certify that the foregoing is true and correct. igned Crystal Tafoya Title: Staff Reserved arrived a	egulatory Te	RCVD NOV 2'10 OIL CONS. DIV. DIST. 3 chnician Date 10/27

ConocoPhillips TURNER 4 Expense - P&A

Lat 36° 49' 18.516" N

Long 107° 49' 17.076" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCI, if necessary.
- 4. ND wellhead and NU BOPE. Tag for fill, adding additional joints as needed (tubing currently landed @ N/A', PBTD @ 3071') . Record fill depth in Wellview.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B mixed at 15.8 ppg with a 1.18 cf/sk yield.

Plug #1

Туре	Tubular	OD	Weight (lbs)	Grade	ID	Тор	Bottom	Internal
Internal	Casing	3 1/2"	9.3	J-55	2.992"	- 1600! IST2	2922'	57 Sacks

5. PLUG #1: Pictured Cliffs perforations, Fruitland, Kirtland, and Ojo Alamao Tops (2922'-1600'): TIH with open ended tubing and tag as deep as possible. Set 3 1/2" CIBP at 2922'. Pressure test casing to 560 psig. Pull up 2' and load casing with water and attempt to establish circulation. Mix #7 sacks of cement in two stages to fill the inside of the casing to isolate the PC perforations and cover through the Ojo Alamo top. TOH and WOC. TIH and tag cement. Circulate well clean with water. Pressure test cement plug to 560 psig. If cement plug does not test, then spot or tag subsequent plug as necessary. TOH w/ tubing.

Plug #2

Туре	Tubular	OD	Weight (lbs)	Grade	_ ID	Тор	Bottom	Pipe Annulus
Hole Annulus	Casing Hole	3 1/2" 7 7/8"	9.2	MR	2.992"	0'	3 99'	158
Pipe Annulus	Casing	3 1/2"	9.2	MR	2.992"	0'	3 5 2 3 00'	17

6. PLUG #2 (Nacimiento): Perforate 3 squeeze holes at 399". Establish rate into squeeze holes if the casing pressure tested. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 175 sxs cement and pump 158 sxs up the 3 1/2" hole annuls to circulate good cement out bradenhead and pump 17 sxs down the 3 1/2" casing annulus. Shut in well and WOC. If unable to establish circulation then modify procedure as appropriate and spot a plug from 390'+to 299' and then from 175' to surface.

7. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

/ Una/I	Name TURNER:#4	Field Name	Lice		ince Well Co	
14511	789 NMPM, 007-030N-009W evation (f) Original KB/RT Elevation (f) 260.00 6,273.00	BIANCO BETUBER	TIPEC CAC	NEW M KB-Casing Flange Fig. 1	EXICO Distance (ff): 273.00	Tübing Hänger Distance (ff)
er gegen Verse er en gegen Verse er en en en en en en		CONTRACTOR COMPANIES OF NOMER SPORTS	and a manufacture property of 2 to	CHISTON COSTONY 250 ASSESSMENT OF STATE WAS ARRESTED AND A STATE OF THE PROPERTY OF THE PROPER	ACCEPTATION OF THE CONTRACTOR OF THE CONTRACTOR OF	AND COMPANY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PARTY OF THE PROPERTY OF TH
KB VD)		Sch	ematic - Actu	al)		Frm Final
0						
13					MANUALLA LA	,
46						
125				Surface Casing Cement, Cemented w/ 125 sx Clas		
25				circulated to surface. Surface, 8 5/8in, 8.097in,		
849					···	NACIMIENTO, 349 -
						•
,700						OJO ALAMO, 1,700 -
805						KIRTLAND, 1,805
605						FRUITLAND, 2,605 -
920						
922					:	
						PICTURED CLIFFS.
970	Hydraulic-Fracture, 8/3/1966, Frac w/ 30,000 gals water, 30,000# \ 10/20 sand. \					2,970
972	Hydraulic Fracture, 5/21/1999, Re-frac w/ 473 bbls 20# linear gel			Pictured Cliffs, 2,972-2,97	8 8/3/1966	
978	w/ 70Q foam; 175,000#20/40 AZ sand; 639,000 scf N2.			C. ISSUED ORNO, E.O. EZ. OR	-	
069						
070						
	[neve - 2007]					
071	(PBTD, 3,071)			Production Casing Cemer 7/25/1966, Cemented w/ 3 / cement followed by 50 sx	225 sx Class C	
101				/ cement. TOC @ 690' (TS / Cement Plug, 3,071-3,100) 2,7/25/1966, PBTD	
102				Production, 3 1/2in, 2.992 flKB	lin, 13 ftKB, 3,102	
110	TD, 3,119, 7/24/1966			Cement Plug, 3,102-3,110	7 <i>/25/</i> 1966	

PROPOSED SCHEMATIC ConocoPhillips Well Name: TURNER #4 NEW MEXICO Edit 3004511789 NMPM, 007-030N-009W BLANCO FICTURED CLIFFS GAS KB Casing Flange Distance (ff) KB Tubing illanger Distance (ff) 6:273 00 6:273 00 Ground Elevation (ff) Original KB/RT Elevation (ff) 6,273.00 KB. Ground Distance (ft) 6 260 00 Well Config - 30045117890000 1/1/2020 (MD) 0 13 THE CONTRACTOR OF THE PARTICULAR OF THE PARTICUL 46 Surface Casing Cement, 13-125, 7/22/1966, Cemented w/ 125 sx Class C cement. Cement 125 circulated to surface. Surface, 8 5/8in, 8.097in, 13 ftKB, 125 ftKB 125 Cement Squeeze, 13-399, 1/1/2020, Plug #2 399'-0' Class "G" cmt, 85 sxs Perforate 3 hole at 505' NACIMIENTO, 349 349 Cement plug, 13-399, 1/1/2020 1,700 OJO ALAMO, 1,700 -1,805 KIRTLAND, 1,805 2.605 FRUITLAND, 2,805 -Cement Plug, 1,650-2,920, 1/1/2020, Plug #1 2,920 2922-'-1600' Class G cmt, 22 sxs Bridge Plug - Permanent, 2,920-2,922 2,922 PICTURED CLIFFS, 2,970 Hydraulic Fracture, 8/3/1966, Frac 2,970 w/ 30,000 gals water; 30,000#-10/20 sand. 2,972 Hydraulic Fracture; 5/21/1999; Re-frac w/ 473 bbls 20# linear gel w/ 700 foam; 175,000#20/40 AZ sand; 639,000 scf N2. Pictured Cliffs, 2,972-2 2,978 3,069 3,070 3,071 PBTD, 3,071 Production Casing Cement, 690-3,102, 7/25/1966, Cemented w/ 225 sx Class C cement followed by 50 sx Class C 50/50 poz 3,101 cement. TOC @ 690' (TS) Cement Plug, 3,071-3,102, 7/25/1966, PBTD Production, 3 1/2in, 2.992in, 13 ftKB, 3,102 3,102 ftKB TD, 3,110, 7/24/1966 3,110 Cement Plug, 3,102-3,110, 7/25/1966 Report Printed: 10/21/2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of.
Intention to	A٢	andon	•

Re: Permanent Abandonment

Well: 4 Turner

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Bring the top of the Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 1582'.
- b) Place the Nacimiento/Surface plug from 332' to surface inside and outside the 3 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.