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Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 2010

Farmington Field Office
Bureau of Land ManagementFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF 078384

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

NEWSOM B 13

9. API Well No.

30-045-11849

10. Field and Pool, or Exploratory Area

BASIN DAKOTA (PRORATED GAS)

11. County or Parish, State

SAN JUAN

NM

2. Name of Operator

HEP OIL GP, LLC

3a. Address

P.O. BOX 1499 GAINESVILLE TX 76241-1499

3b. Phone No. (include area code)

(940)665-4373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1755' FSL & 965' FWL, SEC 9, T26N-R08W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attachment.

RCVD OCT 5 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STEPHEN BEALL

Title PRODUCTION ENGINEER

Signature

Date 09/27/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

OCT 01 2010

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

8/3/10 - MIRU Service Rig. String out of permanent packer set at 6500'.

8/4-8/9 - Ran bit and casing scraper on 2-3/8" tubing and tagged fill @ 6490'. Set RBP at 4754'. Ran 4-1/2" packer. Isolated holes from 4536'-4606' and 47'-79'. Set 2nd RBP at 4486'. MIRU wireline and ran CCL/CBL/GR from 2410' to surface.

8/10 - POOH w/ RBP at 4486'. Ran packer on 2-3/8" tubing to 4679' and tested tubing and RBP at 4754' to 560 psi - held ok. Poured 2 sx sand on RBP at 4754'. Reset packer @ 4168'. Established injection rate.

8/12-8/16- Mixed and pumped 100 sx Type III cement with additives. Staged cement. Released packer and tagged cement @ 4249'. POOH w/packer. RIH w/ bit and drilled cement out to 4669'.

8/17-8/19 - Ran bit and scraper on 2-3/8" tubing to 4674'. Ran Baker 4-1/2" tension packer at 145' and pressure up on tubing/casing to 540 and monitored casing pressure and held. POOH w/ RBP at 4754'. RIH w/ packer plucker and tagged permanent packer @ 6498'. Milled out and POOH w/packer. Tagged soft fill @ 6808'.

8/20-Set packer @ 6450'. Pumped 750 gal 15% NEFE HCL acid into Dakota perforations. Swabbed. POOH w/packer.

8/23-8/25 - Ran RBP and set @ 1031'. Ran packer and set @ 981'. Pressure tested RBP to 720 psi - held ok. Dumped 2 sx sand on RBP. With 8-5/8" casing valve open, mixed and pumped 26 sx Type III cement with additives circulating out bradenhead. WOC. Ran bit and drill collars. Drilled out 13-56'. POOH w/bit and scraper. Released RBP.

8/26- Set RBP @ 6521'. MIRU High Tech Pressure Testers and tested casing to 550 psi for 33 minutes. Charted pressure and final SICP after 33 minutes was 510 psi. Swabbed well. POOH w/ RBP.

8/27-30 - Ran 210 joint 2-3/8" 4.7 #/ft J-55 tubing and set EOT @ 6587' and SN at 6552'.

9/15- 16 - RIH w/ 1-1/4" pump and 3/4" rods. RDMO.

9/21 - Set 228-200-74 pumping unit and turn to production.