

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-12053</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 Aztec, NEW MEXICO 87410</b>		7. Lease Name or Unit Agreement Name: <b>FEDERAL GAS COM H</b>
4. Well Location Unit Letter <b>C</b> : <b>790</b> feet from the <b>NORTH</b> line and <b>1750</b> feet from the <b>WEST</b> line Section <b>31</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>NMPM</b> County <b>SAN JUAN</b>		8. Well Number <b>#1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>BASIN DAKOTA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **CSG LEAK SQZ** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has completed the casing leak repair on this well per the attached morning report.

RCVD NOV 23 '10

OIL CONS. DIV.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 10/8/2010  
Type or print name TEENA M. WHITING E-mail address: teena\_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 12-1-10  
Conditions of Approval (if any):

## **Federal Gas Com H 01**

**9/24/2010**

MIRU. TOH w/tbg & BHA. TIH 4-1/2" CIBP, pkr, & 2-3/8" tbg.

Set CIBP @ 6,062'.

**9/27/2010**

Csg lk fr/3,709' - 3,867'. Rls pkr. TOH w/tbg & BHA. TIH w/4-1/2" CIBP & tbg.

**9/28/2010**

Contacted Kelly Roberts w/NMOCD @ 4:30 p.m. 9/27/10

& Steve Mason w/NMBLM @ 9:30 a.m. 9/28/10. Recieved verbal approval for cmt operations. Set CIBP @ 3,608'. MIRU cmt equip. Ppd 50 sks Type III cmt w/2% FL-52 (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 68.49 cu/ft) & 200 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield, 273.99 cu/ft.

Ppd cmt @ 1.3 BPM & 1,190 psig. Displ cmt w/13 BLW. Psig out @ 1,520 psig. RDMO cmt equip.

**9/29/2010**

TIH w/bit & tbg. DO cmt.

**10/1/2010**

PT csg for 30 min w/chart rec.

**10/4/2010**

Csg PT OK per Kelly Roberts w/NMOCD. DO CIBP.

**10/5/2010**

DO & CO sd to PBTD @ 6,263'. TOH tbg & LD BHA. TIH NC, SN & 195 jts

2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 6,175' w/EOT @ 6,176'. DK perfs/6,112'

- 6,206'.

**10/6/2010**

RDMO. RWTP 10/07/10.