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submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

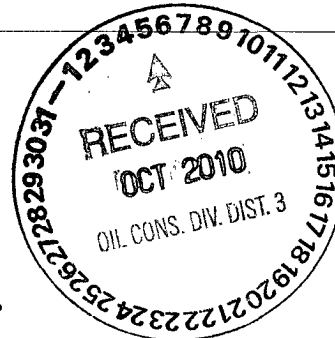
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1180' FSL & 1772' FEL, Section 30, T27N, R9W, NMPM



5. Lease Number
NM-02861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lodewick 11
9. API Well No.
30-045-20363
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - TA

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to Temporary Abandon the subject well per the attached procedure and current wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations

Must Comply with NMOCD Rules
19.15.25.12, 19.15.25.13 and
19.15.25.14

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/30/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date OCT 01 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ConocoPhillips
LODEWICK 11
Expense - TA

Lat 36° 32' 31.272" N

Long 107° 49' 33.996" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE.
5. TOOH with tubing (details below).

Number	Description
206	2-3/8" Tubing joint s

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. RIH and drill out the Cement Retainer @ 5464'. Tag for fill. If fill is tagged, record it. No cleaning out needed, if fill is less than 6528'. If fill is more than 6528' notify engineer for further instructions.

7. Rig up wireline unit to set the CBP 50' above top perforations at 6528'. MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If the test passes, RIH with tubing and circulate packer fluid and POOH and lay down tubing. MOL. If MIT fail, set the packer and test CBP. If the CBP test passes, MOL, if does not, reset CBP and repeat casing MIT.

Current Schematic

ConocoPhillips

Well Name: LODEWICK #11

API Well	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004520363	NMPM 030-027N-009W	WALDEN/ALBANY/EDWARDS		NEW MEXICO		
Ground Elevation (ft)	Original Well Elevation (ft)	Wellbore Depth (ft)	Well-Casing Flag Distance (ft)	Well-Tubing Manager Distance (ft)		
6,371.00	6,383.00	12.00				

Well Config: - Original Hole, 9/3/2010 12:51:52 PM

